

# Industry Feedback on Utility Cost Matrix

ITWG Meeting - May 22, 2025

# Feedback for Future Cost Matrix Updates

**Objective:** To ensure that cost estimate matrix published by utilities are consistent, transparent, and useful for stakeholders across the state.

**Recommendation 1:** Publish base cost estimates for scope-specific upgrades. Contingency and tax should be excluded from each line item and shown separately.

**Recommendation 2:** Contingency and tax should be disclosed separately. If contingency % and tax % vary for upgrade type then those should be called out.

**Recommendation 3:** Estimates for Line upgrade should be broken down by 25%/50% pole replacement and with/without tree work.

# New Equipment Listings

- Common Substation transformer banks
- Substation expansion
- Substation breaker position for new feeder

# Questions on Latest Cost Matrix

- ConED and NYSEG/RGE - Please explain scope changes for “Upgrade substation transformer LTC”
- All utilities - please explain factors or scope changes influencing incremental cost increases for 3V0 installation
- All utilities - please explain scope changes influencing incremental cost increases for “New Overhead Line extension”
- National Grid - Please explain why pad foundations for “3-345KVA single phase regulators’ are required over platformed mounted regulators.