

Case No. 12-M-0476 et al.
EDI Business/Technical Working Groups
Meeting Notes

February 28, 2020 – 10:00 AM to 12:00 PM

GTM (no audio) link: <https://global.gotomeeting.com/join/806330517>

Conference Call Information:

Toll Free Phone Numbers: **844-633-8697**

Local Phone Number: **518-549-0500**

Meeting ID: **34300254**

1) Welcome

- a. Attendance
- b. Review/Modify Agenda - accepted
- c. DPS Staff Remarks - none

2) NY EDI Working Group

- a. Leadership Team
 - a. New Chair – Josh Pasquariello (Josh.Pasquariello@nationalgrid.com)
 - b. New Co-Chair – Stephen Wilson (Stephen.Wilson2@vistraenergy.com)
 - c. Change Control Manager – Kim Wall (Kim.Wall@HansenCX.com)
 - d. Staff – John Sheevers (John.Sheevers@dsp.ny.gov)
- b. Review Contact List from NY EDI Website:
<http://www3.dps.ny.gov/W/PSCWeb.nsf/All/76293E941DE420C485257CB40056DA3F?OpenDocument>

3) Market Changes Implementation Workpaper

- a. **O&R**, to answer the following questions related to TLS security:
 - i Do you currently use TLS 1.0 in production EDI data exchange with EDI trading partners, including ESCO's?
-no answer
 - ii Do you have a plan to replace TLS 1.0 with implementation of TLS 1.2 or 1.3 in production with ESCO's, and if so when?
-No answer
 - iii If you don't currently have a plan to implement TLS 1.2 or 1.3, do you require a PSC order to do so?
- **No answer from O&R.**

4) **Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process -**

Link to Order

a. Utilities where the information can be differentiated by rate class to provide a list of rate classes for:

i non-demand metered non-residential electric customers

1 Central Hudson – 230, 234 and A235 in Service Classification 2

2 ConEd asked for clarification, has not yet received a response.

3 NYSEG/RGE sent email to ESCOs on February 12. Mass Market is 1, 6, 8, 9, 12. Gas is 1, 2. RGE service classes 1, 2, 4 and gas is 1 (must calculate 750).

4 National Grid upstate, electric service classification 1 will always be non-demand. Service classification 2 can be either demand or non-demand. SC2d will be non-demand. 3, 3A, 4, 7, 12 will always be demand.

5 Gas upstate and downstate no way to determine whether they used less than 750 dekatherms. Will get back to us on service classifications.

ii small non-residential gas customers (using less than 750 dekatherms per year)

1 Small commercial has to have a calculation on Service Classification

2 Can request historical usage

b. Other Utilities to provide a way to distinguish these customers

-Con Edison- Service classes in tariff, sub-classes are more complicated. Unknown how sub-classes will play into this process at this time.

-NYSEG/RGE- Note sent to ESCOs on 2/12/2020 to advise ESCOs on all the services classes for mass market/commercial. They informed the ESCOs what codes to use for the service classes.

-O&R- no comment.

-National Grid- Codes are currently available to differentiate between rate classes. They are not able to determine if the ESCO is using below 750 dekatherms at this time.

-Central Hudson- Their information is posted on their site and they submit their trailing averages on the DPS website. Difficulty in breaking out the small non-res, a calculation would have to be done to make a determination on the account.

c. Utilities to update their column on the workpaper for the 503 transaction. Some indicate “TBD” or “Testing”. The information starts at Row 20.

-Con Edison- No Plans to implement usage of 503. They do not have a viable work around at this time.

-NYSEG/RGE- Still TBD, are looking into if its possible to do with the “price to compare” functionality.

-O&R- Final stages of testing. No estimated time of completion.

-National Grid- the 503 is implemented in KEDNY/KEDLI, Issue about its use in NIMO territory

-Central Hudson- Already in use.

***Group lead** asked that utilities fill in their various sections so that the spreadsheet is up to date. An update is needed to identify what role each utility has with respect to the implementation guides. Kim asks utilities to clearly identify their answers on the market implementation spreadsheet. The ask is to have utilities fill this in by the next meeting. Usage of implementation guides and spreadsheet. Spreadsheet to maybe function as a snapshot of what is in the utility guides.

5) GISB implementation

a. Utilities to provide updates on the action items from workpaper

-Con Edison- no updates

-NYSEG/RGE- no updates

-O&R- no updates

-National Grid- no updates

-Central Hudson- no updates

6) **Recharge NY** – All utilities can state if they participate in recharge NY. Request to utilities if they handle Recharge NY (ESCO asks utility if any customers are on recharge NY)

-Con Edison- uncertain.

-NYSEG/RGE- Pete Foster, states if ESCOs ask about participants, they will provide those ESCOs a spreadsheet with information.

-O&R- The information is sent out monthly to ESCOs.

-National Grid- uncertain.

-Central Hudson- ESCO emails Central Hudson, Central Hudson replies with the available customers.

-NYPA usage is not sent to suppliers. For ConEd customers on NYPA, they must be dual billed. ConEd interval posted to website may contain NYPA usage.

New Business

- ConEd is missing the DTM*AB2 to report the ICAP period on the 814 Enrollment Response. They are looking into it and will provide an update next month.

7) **Establish Date/Time for Next Meeting**

a. Recurring Meetings the 4th Friday of the month from 10 AM – 12 PM

b. Next call March 27, 2020

8) **Adjourn except those interested in Net Metering**

10:45 am.

9) **Net Metering Discussion**

-Net Metering document in 867 MU document templates. Provides additional Loops that could be used for future implementation (potentially 2021).

-Posed to get utilities input for the future usage of the additional transactions. Overall goal is to try to standardize the transactions for NY market. Group Leads looking to other states usage of the 867 MU to see how these possible changes can be incorporated in the future.

- Group Lead asks how power usage/loss will be recorded in the document. Utilities: CE: no feedback.

-Value that comes from this information is that it allows ESCOs to speak more accurately with consumers about what their usage is, more detailed meter reads. Allows for improved meter reads to ensure a more accurate crediting.

-Would be a significant investment for all utilities. Need to determine what from the DPS side would be needed to ensure compliance.

-Con Edison- uncertain of technical feasibility.

-NYSEG/RGE- Pete Foster, would want to know if the information would be of value to ESCOs and DERs. If stakeholders see no value, their initial thoughts are that it is not of interest.

-O&R- no comment

-National Grid- no comment

-Central Hudson- no comment

10) **Final Adjournment**

11:10am

Attendees

Eric Heaton - Con Ed	Ophelia Heard – Engie Resources
Frank Nunes - EC Infosystems	Gary Lawrence - Energy Services Group
Gregg Accardo - National Grid	Jeff Begley – Noco Energy
Jen Lorenzini - Central Hudson	Pete Foster – NYSEG RGE
Kim Wall - Hansen Technologies	Jodi Larison - UGI Energy Services
Kris Redanauer - Direct Energy	Stephen Wilson – Vistra Energy
Mike Mastroianni – Fluent Energy	Janet Manfredi – Central Hudson
Mary Do – Zalytics	Tracy Gaetano – IGS Energy
Bianca Merine – O&R	Samantha Curry – Starion Energy
Andrew Revie – O&R	Christine Hughey - BDE
Jim Wade – Customized Energy	Liz Ciborowski – NYSEG RGE
Tom Dougherty - Marketwise	Diane Neira – NYSEG RGE

