

ENROLLMENT BUSINESS PROCESSES

This document describes the detailed Enrollment business processes for the State of New York. It was developed by the NY EDI Collaborative and adopted by the Commission in Opinion 01-03, issued and effective July 23, 2001. The EDI Collaborative, in developing their initial recommendations, considered the content of the following documents:

- New York Retail Access Uniform Business Practices (UBP), Case 98-M-1343, issued and effective 4/15/99, and
- The Report of NY EDI Collaborative, Case 98-M-0667, dated 6/30/99.
- Order Taking Actions to Improve the Residential and Small Nonresidential Retail Access Markets, issued and effective February 25, 2014 in Case 12-M-0476 et.al.
- Order Approving Electric, Gas and Steam Rate Plans in Accord with Joint Proposal, Issued and Effective February 21, 2014 in Case 13-E-0030 et.al.
- Order Authorizing Accelerated Switching of Natural Gas Commodity Suppliers and Related Matters, Issued and Effective December 23, 2014 in Case 12-M-0476 et.al.
- Order Adopting a Prohibition on Service to Low-Income Customers by Energy Service Companies, Issued and Effective December 16, 2016 in Case 12-M-0476 et.al.

NOTES:

- Any item displayed under a Process component (i.e. rules, etc.) is also applicable for its sub-processes, unless otherwise noted.
- The source of various Process Rules listed in this document is indicated by the following annotations which precede each rule:
 - UBP = NY Uniform Business Practices (effective 4/15/99 and as updated from time to time)
 - CR = The Report of the NY EDI Collaborative (issued 6/30/99)
 - CWG = Collaborative Work Group or Case 12-M-0476 EDI Working Groups¹
- The Enrollment Request & Response process is governed by UBP Section 5: Changes in Service Providers.

¹ The processes contained herein were reviewed and updated by the Case 12-M-0476 EDI Working Groups.

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- All Customer information is considered confidential, and customers may request that the Utility block the release of data to all ESCOs.
- A separate enrollment request must be received for each commodity (i.e. electric or gas).
- For purposes of validating initial and subsequent EDI transactions, the ESCO must provide the customer's utility account number (with check digit, if included).
- An enrollment request for an account will be considered a request to enroll all meters on that account; in most cases the ESCO does not need to send meter level information in an Enrollment Request. When, however, the billing option on an Enrollment Request is Utility Rate Ready consolidated billing AND the ESCO wants to charge different prices for different meters and/or a different price for unmetered versus metered service, the Enrollment Request must contain an identification code for each service end point (where metered) and/or the literal "UNMETERED" where applicable. This is necessary in order to differentiate between the rates or prices that should be charged for each service end point.
- Enrollment transactions will be handled on a "first in" basis. Utilities will reject all subsequent enrollments when service is pending with another ESCO. Transactions must be processed by the recipient Utility in the order (date/time stamp) they are received. Receipt will be documented by the date and time the server post function is complete. The first transaction is the earliest valid enrollment transaction processed and accepted by the recipient's application system. A pending Enrollment for a specific ESCO that is subsequently rescinded by the Customer will not result in the Utility processing the next earliest request for that customer from another ESCO.
- Although transactions may be sent to Utilities at any time, they will only be processed during Utility normal business days and hours. Utilities are expected to respond to most enrollment requests within two business days. For example, if the required response time is two business days and a Utility receives a valid enrollment request at its Web server at 3:00 AM on Day 1, the Utility must respond by the close of business on Day 2. If the request is received at 8:00 PM on Day 1, the Utility would respond by the close of business on Day 3.
- If applicable, the Comments section for each business process is used to clarify how EDI processing rules may affect specific uniform business practices.
- When an ESCO submits an 814 Enrollment Request (Stand alone or with secondary 814HU) to a utility that employs a single block (which blocks both HU and Enrollment together), if no Customer Account Block is in place an 814 Enrollment ACCEPT Response will be sent provided that other conditions that would prevent an enrollment are not

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present. If a Customer Account Block is in place, an 814 Enrollment REJECT Response with Reject (7G) code CAB will be sent.

- When an ESCO submits an 814 Enrollment Request (Stand alone or with secondary 814HU) to a utility that employs a dual block, if no Enrollment Block is in place an 814 Enrollment ACCEPT Response will be sent provided that other conditions that would prevent an enrollment are not present. If an Enrollment Block is in place, an 814 Enrollment REJECT Response with Reject (7G) code CAB if Enrollment will be sent.
 - If no HU Block is in place, an ESCO may learn of an Enrollment Block on a pre-enrollment basis by submitting an 814 HU Request; the details of which are discussed in the 814 HU Business process document. If there is an Enrollment Block, the ESCO may contact the customer to seek removal of the Enrollment Block.
- References to the text of the Uniform Business Practices (UBPs) displayed in the Process Rules sections in this document are those UBPs that are relevant to the scope of the business processes being described in this document and incorporated, by reference, into this document. Those UBP(s) that require elaboration, clarification, or interpretation in light of other EDI standards or modification to accommodate EDI data exchange processes will be displayed in the Process Rules section AND will also be highlighted in the Comments/Recommendations/Issues section.
- While this document is being modified to accommodate requests for Monthly Interval Usage (MIU) data, support of MIU-oriented transactions is optional.

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PROCESS NUMBER:	EN0
PROCESS NAME:	<i>PROCESS ENROLLMENT RELATED REQUEST (PARENT PROCESS)</i>
PROCESS DEFINITION:	The process by which a New or Existing Customer is enrolled with a Supplier in Retail Choice, or by which a Retail Choice Customer switches from one ESCO to another.
TRIGGER(S):	See sub-processes.
ESTIMATED / PEAK TRANSACTION RATE:	See sub-processes.
PROCESS INPUTS:	See sub-processes.
PROCESS OUTPUTS:	See sub-processes.
SUB OR PRECEDING PROCESSES:	<ul style="list-style-type: none"> • Process Enrollment Request for an established utility customer (EN 1.0) • Process Enrollment Request for a new delivery utility customer (EN 2.0) • Customer Switches from one ESCO to another ESCO (EN 3.0) • Process Request for relocation within service territory (EN 4.0) • Other Requests coincident with an enrollment request (EN5.0)
PROCESS RULES:	<p>[UBPs CSP D.1.a, CSP D.1.b, CSP D.8, CSP E.1, CSP E.2, CSP E.3, CSP I.3, CSP Attachment 1 D, CSP Attachment 2 E and CSP Attachment 3 B]</p> <p>[CR-2.4.1 pg. 32] Should the customer contact the Utility to switch to another ESCO, the Utility will tell the customer to contact the new ESCO.</p> <p>[CWG] An Enrollment request is valid for one and only one service (e.g. electric).</p> <p>[CWG] ESCO must be authorized to enroll customers.</p> <p>[CWG] ESCO requesting to enroll a Customer is authorized to enroll that Customer.</p> <p>[CWG] The Customer must be eligible (e.g., must be submitted during enrollment period if such exists).</p>

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<p>PROCESS NUMBER:</p>	<p>EN0</p>
<p>PROCESS NAME:</p>	<p><i>PROCESS ENROLLMENT RELATED REQUEST (PARENT PROCESS)</i></p>
	<p>[CWG] For Gas Enrollments Only, the ESCO Gas Pool ID is sent by the ESCO to request a pooling area for the customer being enrolled. Where required by the utility, this data segment must appear on the Enrollment Request. If not provided these utilities will reject the enrollment.</p> <p>[CWG] ESCOs may enroll customers for supply service by transmitting an 814 Enrollment Request transaction to the Utility.</p> <p>[CWG] The Utilities shall acknowledge receipt of an 814 Enrollment Request within one business day via a 997 Functional Acknowledgement transaction.</p> <p>[CWG] The Customer has the right to rescind an enrollment request during the pending stage. Upon receipt of a valid 814 Enrollment Request from an ESCO, the utility must send a verification letter to the affected customer and to the customer’s incumbent ESCO, if any, an 814-Drop Request.</p> <p>[CWG] The verification letter must advise the customer of the enrollment request and ask that he/she contact the designated utility in advance of the pending switch date if they want to rescind the enrollment and remain with their current supplier. The general content of the letter must be filed with Department of Public Service for review before it is used for this purpose.</p>
<p>COMMENTS:</p>	<p>Under the NYUBP issued 4/15/99 customers’ could request that the Utility block the release of Historic Usage data to all suppliers but it was not clear whether customers could request that the Utility prohibit all switching activity on their account. Customers’ may block the release of Historic Usage data and/or prohibit switching activity on their accounts.</p> <p>The NY EDI Collaborative did not address the business processes related to receipt of an Enrollment Request for a Customer Account on direct voucher DSS (Dept. of Social Services). Policies regarding if, when and how DSS-voucher customers can be enrolled with an ESCO need to be articulated.</p> <p>The rescission period, or the amount of time the customer has to cancel a pending enrollment, was not clearly defined in the 4/15/99 NYUBP. Customers must rescind an Enrollment Request as late as one business day in advance of the effective date of a pending enrollment.</p>

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PROCESS NUMBER:	EN0
PROCESS NAME:	<i>PROCESS ENROLLMENT RELATED REQUEST (PARENT PROCESS)</i>
	Although the current UBP requires ESCOs to provide customers' special needs information for the Single Retailer Model, the CWG clarifies that only life support information will be conveyed via EDI.

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PROCESS NUMBER:	EN 1.0
PROCESS NAME:	<i>PROCESS ENROLLMENT REQUEST FOR AN ESTABLISHED UTILITY CUSTOMER</i>
PROCESS DEFINITION:	<p>Process by which a Utility Customer (i.e., a Customer that already has a Utility account) is enrolled in Retail Choice. This process described below does not apply when there is an incumbent ESCO.</p> <p>[CR-2.4.1, pg. 31] – At the time of the New Service request, the Customer cannot have any pending service with an ESCO.</p>
TRIGGER(S):	ESCO request on behalf of Customer.
ESTIMATED / PEAK TRANSACTION RATE:	Peak: High (hundreds per day) during promotional periods (utility or ESCO). Lower volumes (under 10 per day) during open enrollment.
PROCESS INPUTS:	<p>Customer Information on input from the ESCO presents the customer's preferences and consists of Utility Information; ESCO information; Customer Information; Service Information; Bill Information; and Rate/Price information (if ESCO requests that Utility render rate-ready consolidated bill).</p> <p>See the Enrollment Data Dictionary for a description of the specific data elements.</p>
PROCESS OUTPUTS:	<p>Positive Response:</p> <p>Customer Information on output from the Utility is information describing the relationship between the customer and the Utility and consists of Utility Information; ESCO information; Customer Information; Service Information; Meter Information; Bill Information; and the Assigned Service Start Date.</p> <p>See the Enrollment Data Dictionary for a description of the specific data elements.</p> <p>Negative Responses:</p> <ul style="list-style-type: none"> • Account Number not valid • Meter Number not valid or missing • Account does not have service requested • Ineligible Customer • Account pending with this ESCO • ESCO not eligible to enroll customer (e.g., exceeds credit limit, ESCO does not have a waiver to serve low income customers) • Not first in

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PROCESS NUMBER:	EN 1.0
PROCESS NAME:	<i>PROCESS ENROLLMENT REQUEST FOR AN ESTABLISHED UTILITY CUSTOMER</i>
	<ul style="list-style-type: none"> • Invalid Gas Pool ID • Account Already Active for ESCO • Service Requested is Not Available • Customer Account Blocked • Incorrect Billing Option Requested • Required Information Missing • Other <p>Enrollment transactions for customers participating in an economic incentive program which do not indicate the portion of the load to be served by the ESCO may be rejected.</p>
SUB OR PRECEDING PROCESSES:	<ul style="list-style-type: none"> • ESCO submits enrollment • Utility validates ESCO and customer identifying information • Utility validates request (customer eligibility factors, etc.) • Utility processes (including special meter reading charge, if applicable) • Utility responds to ESCO request(s) • If an enrollment transaction has been accepted a verification letter is sent to the customer. If the Enrollment Request is rejected an acknowledgment letter may or may not be sent to the customer at the option of the Utility.
PROCESS RULES:	[UBPs L.2 and L.4]
COMMENTS:	

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PROCESS NUMBER:	EN 2.0
PROCESS NAME:	<i>PROCESS ENROLLMENT REQUEST FOR A NEW DELIVERY / UTILITY CUSTOMER (NON-EDI)</i>
PROCESS DEFINITION:	<p>The process by which a Customer initiates new delivery service and ESCO selection concurrently. Based on recommendation [CR-5.2.7 New Delivery Customer Requirements – Recommendations pg. 89] from the NY Collaborative Report, the NY EDI Collaborative:</p> <ul style="list-style-type: none"> • Determined that the request itself must be manual, and therefore will have manual associated responses (see output section), and • Devised this process to handle both new delivery service and ESCO selection concurrently, through the use of manual and automated sub-processes.
TRIGGER(S):	Customer contacts ESCO.
ESTIMATED / PEAK TRANSACTION RATE:	Low activity.
PROCESS INPUTS:	<p>New Delivery request from the ESCO</p> <ul style="list-style-type: none"> • [UBP I.3] • [CWG] ESCO must provide customer’s expected service start date with the utility. • [CWG] ESCO must provide all data necessary for the Utility to process an application for utility service.
PROCESS OUTPUTS:	<p>The Utility will process both the service application for the customer and the enrollment for the pending ESCO manually so that a new customer may participate in retail access coincident with the service turn-on date.</p> <ul style="list-style-type: none"> • Positive Response: Utility provides acknowledgement that the customer has been established on utility distribution and ESCO supply service. • Negative Responses: Various denials of service may occur due to administrative issues including non-payment of construction fees or deposits, credit issues, etc., <u>or</u> service related issues.
SUB OR PRECEDING PROCESSES:	<ul style="list-style-type: none"> • The Customer (or ESCO acting as customer’s agent) contacts Utility to establish a new delivery account and enroll the new delivery Customer with the ESCO.

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PROCESS NUMBER:	EN 2.0
PROCESS NAME:	<i>PROCESS ENROLLMENT REQUEST FOR A NEW DELIVERY / UTILITY CUSTOMER (NON-EDI)</i>
	<ul style="list-style-type: none"> • The Customer (or ESCO acting as customer’s agent) provides the Utility with customer name, service address, mailing address, telephone number and any other information required by the Utility. • Utility validates ESCO and customer identifying information. • Utility validates request (SC # eligibility, room in program). • Utility processes non-EDI enrollment for ESCO or, if supported by the utility, Customer contacts ESCO with new account number and ESCO submits EDI enrollment. • Utility provides enrollment response to ESCO • Utility sends enrollment acknowledgement letter to customer
PROCESS RULES:	<p>[UBPs D.8 and I]</p> <p>[CWG] The point to which this information is to be submitted (e.g., person, number, and/or office) shall be identified in the utility’s operating procedures.</p> <p>[CR-5.2.7 New Delivery Customer Requirements – Recommendations pg. 89] The Subgroup believes that this process would be most efficient if ESCOs have on-line access (via the Utility’s web site) to the script or questionnaire currently used by Utility representatives when interviewing / signing-up potential applicants for service. This would guide ESCOs in completing service application forms, which ideally, also should be accessible on the Utility’s web site. Further, an interactive application would enable the ESCO to complete the form and submit it directly to the Utility in one step. Completed application forms then could be transmitted as email attachments to a designated Utility representative. If more information or clarification is required, the Utility then could contact the ESCO.</p> <p>[CR-5.2.7 New Delivery Customer Requirements – General Steps 5] The Utility shall notify the ESCO electronically within 3 (residential) or 5 (non-residential) business days of receipt of the application form whether an application has been accepted or denied. All incomplete applications will be denied. In a denial of an application, the Utility will provide the reason(s) for denial, including what information is missing and/or how the application is incomplete. In an acceptance of an application, the Utility will provide the ESCO with the Utility number assigned to this customer and the effective date of service turn-on.</p>

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PROCESS NUMBER:	EN 2.0
PROCESS NAME:	<i>PROCESS ENROLLMENT REQUEST FOR A NEW DELIVERY / UTILITY CUSTOMER (NON-EDI)</i>
	<p>[CWG] The notices for new residential service for applicants whose previous utility bills, if any, have been paid or are covered by a deferred payment plan, and that do not require construction must be submitted at least five business days prior to the requested service date; other notices must be submitted at least 10 calendar days prior to the requested service date. All notices shall contain the information identified below.</p> <p>[CWG] ESCOs acting as the customer’s agent in establishing utility delivery services shall provide the information about the customer that the utility needs to establish service, as specified in the utilities’ tariffs.</p> <p>[CWG] For new delivery customers, services will commence after all connections are complete in accordance with provisions of the utility’s non-retail access tariff. A special meter reading as applicable will then be performed at no charge. Except for the “pure Single Retailer” model, new delivery customers must be accepted by the utility before service may commence; any conditions set forth in the tariffs for the initiation of service to such new delivery customers apply.</p> <p>[CWG] Any fees, deposit requirements, or other charges identified in a utility’s tariff will apply to initiation of service to new delivery customers.</p> <p>[CR-5.2.7 New Delivery Customer Requirements – General Steps 1.] The ESCO obtains authorization from the customer to apply for delivery service on its behalf. The ESCO agrees to keep proof of customer authorization and positive identification as required by the Utility tariff and Commission regulations.</p>
COMMENTS:	<p>[CWG] Gas supply service will commence at the beginning of the gas day on the morning of the effective date.</p> <p>[CR-5.2.7 New Delivery Customer Requirements - Definition pg. 88] – This rule requires that new delivery applications for service be completed prior to ESCO submission of an enrollment request. However, during collaborative business process efforts occurring after issuance of the Collaborative Report, the Collaborative determined that application for service and enrollment can occur concurrently, as outlined herein.</p> <p>[CR-5.2.7 New Delivery Customer Requirements – General Steps 5] The following statement from this rule no longer applies since the Utility will input the enrollment on behalf of the ESCO: “In an</p>

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PROCESS NUMBER:	EN 2.0
PROCESS NAME:	<i>PROCESS ENROLLMENT REQUEST FOR A NEW DELIVERY / UTILITY CUSTOMER (NON-EDI)</i>
	<p>acceptance of an application, the Utility will provide the ESCO with the Utility number assigned to this customer and the effective date of service turn-on.”</p> <p>Although the processing for new delivery customers must remain essentially a manual process that cannot be accommodated via EDI, this does not preclude the development of an electronic means for facilitating the exchange of data.</p>

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PROCESS NUMBER:	EN 3.0
PROCESS NAME:	<i>CUSTOMER SWITCHES FROM ONE ESCO TO ANOTHER ESCO</i>
PROCESS DEFINITION:	<p>The process by which the customer's supply service is switched from one ESCO to another. This process does not apply to customers whose enrollment is in the pending stage.</p> <p>[CR-2.4.1 pg. 32] Supply Stage – The supply stage commences when the customer receives service from the ESCO.</p> <p>[CR-2.4.1 pg. 33] Pending Stage – The pending stage commences with validation of the enrollment transaction and ends on the first day the customer receives service from the ESCO.</p> <p>The process described below reflects only the Enrollment component for this type of switch. The Drop component is described in the Drop Business Process document.</p>
TRIGGER(S):	Enrollment Trigger: ESCO request on behalf of Customer
ESTIMATED / PEAK TRANSACTION RATE:	Moderate activity and fluctuation. Likely to increase as customer participation increases.
PROCESS INPUTS:	See EN 1.0
PROCESS OUTPUTS:	Positive Response: see EN 1.0 Negative Responses: see EN 1.0
SUB OR PRECEDING PROCESSES:	<ul style="list-style-type: none"> • Process Enrollment Request (see EN 1.0) • Process Drop of old ESCO (see Drop Business Process Document, DR 3.0)
PROCESS RULES:	See Enrollment Parent (EN0) See Drop Business Process document (DR0, DR 3.0)

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PROCESS NUMBER:	EN 3.0
PROCESS NAME:	<i>CUSTOMER SWITCHES FROM ONE ESCO TO ANOTHER ESCO</i>
COMMENTS:	These processes may be modified when the EDI standard and business processes associated with the Reinstatement Transaction have been adopted. See <i>NOTES</i> on the first page regarding customer rescission.

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PROCESS NUMBER:	EN 4.0
PROCESS NAME:	<i>PROCESS REQUEST FOR RELOCATION WITHIN SERVICE TERRITORY (NON-EDI)</i>
PROCESS DEFINITION:	<p>The process by which a customer moves within the service territory and wants to continue in retail choice with the same ESCO at the new location. Delivery and supply service at the old location must be terminated (account is closed) and both delivery and commodity service must be initiated at the new location. This process is described in detail in the Drop Business Document (DR 5.0).</p> <p>Initiation of service at new location takes place consistent with Process Enrollment Request For A New Delivery / Utility Customer (Non-EDI) - see EN 2.0.</p> <p>This process will not apply to the pure single retailer model (see the Comment section of DR 5.0 for further details).</p>

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PROCESS NUMBER:	<i>EN 5.0</i>
PROCESS NAME:	<i>OTHER REQUESTS</i>
PROCESS DEFINITION:	<p>The process by which an ESCO or Utility requests other or additional services for a customer. This could include special utility-specific programs based on utility tariffs. The processes described below include: (1) a request for a special meter read for the purpose of enrolling a customer on a date other than the regularly scheduled meter read date, (2) a request for Historic Usage data and (3) a request to receive Monthly Interval Usage data for the customer being enrolled.</p> <p>Note: The “Other Requests” business process may be further defined based on subsequent Commission orders pertaining to competitive Billing, Metering, etc.</p>
TRIGGER(S):	Trigger: Customer request.
ESTIMATED / PEAK TRANSACTION RATE:	<p>Special Meter Read Requests – Low</p> <p>Requests for Historic Usage data – High (hundreds per day) during promotional periods (utility or ESCO). Lower volumes (under 10 per day) during open enrollment.</p>
PROCESS INPUTS:	<p>A request for a special meter read for the purpose of enrolling a customer on a date other than that customer’s next regularly scheduled meter read date will not be processed via EDI until the appropriate transaction standard has been developed.</p> <p>See Request for Historic Usage or Monthly Interval Usage data elements</p> <p>Other inputs to be determined</p>
PROCESS OUTPUTS:	<p>Special Meter Read – see Process Inputs above.</p> <p>If the Enrollment Request is rejected, the Utility will reject any related requests for Historic Usage data. Consumption Historic Usage, Monthly Interval Usage or Gas Profile Data will be provided in an 867 transaction.</p>

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PROCESS NUMBER:	<i>EN 5.0</i>
PROCESS NAME:	<i>OTHER REQUESTS</i>
SUB OR PRECEDING PROCESSES:	<p>Request for Historic Usage or Monthly Interval Usage Data</p> <ul style="list-style-type: none"> • Customer is enrolled or pending enrollment in Retail Choice • ESCO submits a request • Utility responds to request • Utility sends 867 containing Historic Usage or Monthly Interval Usage data (for accepted requests where history is available) • ESCO or Utility notes the account if applicable
PROCESS RULES:	[CWG] Requests will be accepted based on utility tariff and ESCO established rules.
COMMENTS:	This process may be modified when special read requests can be processed via EDI.

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PROCESS NUMBER:	EN 6.0
PROCESS NAME:	<i>PROCESS REQUEST FOR RELOCATION WITHIN SERVICE TERRITORY (EDI)</i>
PROCESS DEFINITION:	The process, if supported by the Utility, provided by the Utility to indicate when a residential customer that has moved within a utility's service territory has elected to retain their ESCO service at the customer's new address, i.e. Service Portability. Delivery and supply service at the old location must be terminated (account is closed) and both delivery and commodity service must be initiated at the new location.
TRIGGER(S):	Customer contacts Utility.
ESTIMATED / PEAK TRANSACTION RATE:	Low activity.
PROCESS INPUTS:	<p>Termination of existing delivery service (closing of old account):</p> <ul style="list-style-type: none"> • Customer account is closed. • Utility establishes effective date of drop (date account is closed). • Utility notifies ESCO of account closing. • Utility may send notification letter to customer confirming actions taken. <p>New Delivery request from the Customer (opening of new account):</p> <ul style="list-style-type: none"> • Customer shall provide the name, service address, mailing address, and telephone number for new delivery service to the utility. • Customer shall also provide information about the customer's special needs, if any, including life support equipment. • Customer must provide customer's expected service start date with the utility

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PROCESS NUMBER:	EN 6.0
PROCESS NAME:	<i>PROCESS REQUEST FOR RELOCATION WITHIN SERVICE TERRITORY (EDI)</i>
	<ul style="list-style-type: none"> • Customer must provide all data necessary for the Utility to process an application for utility service.
PROCESS OUTPUTS:	<p>The Utility will process both the service application for the customer and the enrollment by sending and pending enrollment transaction to the ESCO so that a new customer may participate in retail access coincident with the service turn-on date.</p> <ul style="list-style-type: none"> • Positive Response: Utility provides acknowledgement that the customer has been established on utility distribution and ESCO supply service by issuing: <ul style="list-style-type: none"> ○ 814 Drop for old account number ○ 814 Enrollment for the new account number. <ul style="list-style-type: none"> ▪ The new account number will be displayed on the REF 12 line and the old account number will be displayed on the REF 45 line. ▪ A REF*45 with an N106=SP for a Utility enrollment response with BGN06 "MANUAL" means Service Portability. • Negative Responses: Various denials of service may occur due to administrative issues including non-payment of construction fees or deposits, credit issues, etc., <u>or</u> service related issues.
SUB OR PRECEDING PROCESSES:	<ul style="list-style-type: none"> • The Customer contacts Utility to establish a new delivery account and enroll the new delivery Customer with the ESCO. • The Customer provides the Utility with customer name, service address, mailing address, telephone number and any other information required by the Utility. • Utility validates ESCO and customer identifying information. • Utility validates request (SC # eligibility, room in program). • Utility sends enrollment acknowledgement letter to customer.
PROCESS RULES:	

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PROCESS NUMBER:	EN 6.0
PROCESS NAME:	<i>PROCESS REQUEST FOR RELOCATION WITHIN SERVICE TERRITORY (EDI)</i>
COMMENTS:	

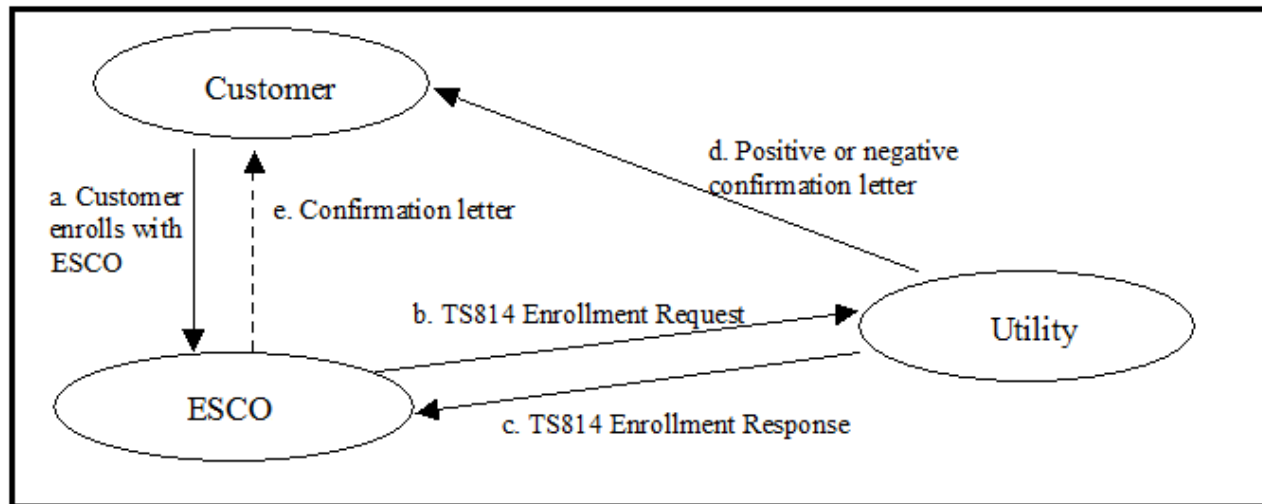
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ENROLLMENT BUSINESS PROCESS FLOWS

The following is a list of scenarios and procedures to be followed to ensure proper management of customer ESCO selections and changes to those selections.

EN 1.0 Process Enrollment Request for an Established Utility Customer

The following represents the steps necessary to process a customer's request for service from a specific ESCO, when the ESCO initiates the request electronically, and the customer is not currently receiving service or does not have any pending service with another ESCO. Should the customer contact the Utility to initially enroll with an ESCO, the Utility will tell the customer to contact that ESCO.



- a) Customer enrolls with ESCO.
- b) ESCO sends TS814 Enrollment Request to Utility.
- c) Utility sends TS814 Enrollment Response to ESCO.
- d) The Utility sends the customer a letter confirming the enrollment status (positive or negative).
- e) If step (c) is a valid enrollment response, the ESCO may send the customer a confirmation letter confirming their enrollment.

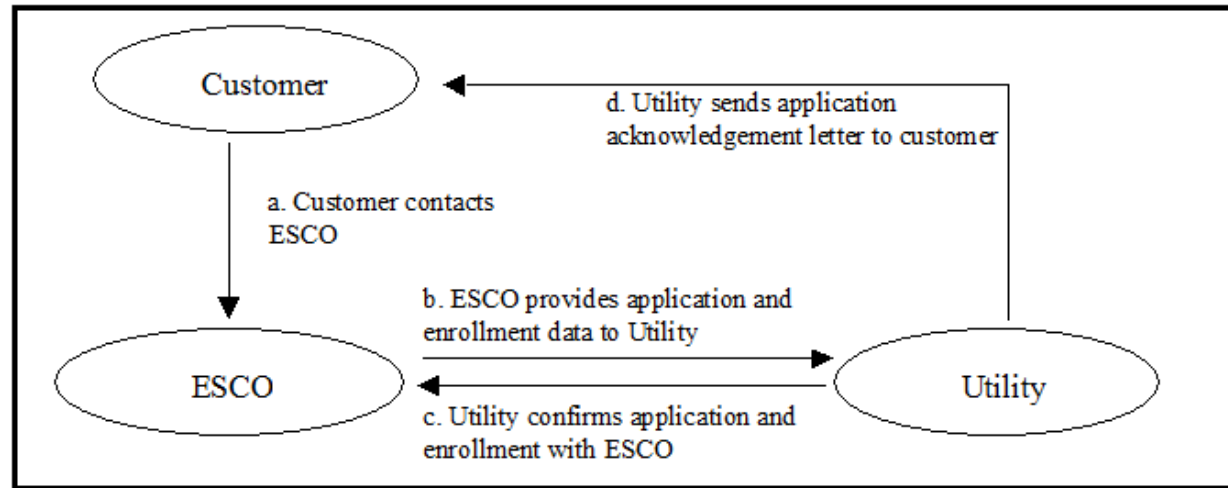
Notes:

- All EDI transactions require that the recipient return a TS997 Acknowledgement.
- Enrollments may only be submitted by the ESCO.
- The Utility determines the effective date based on the date the request is received in relation to the customer's meter reading cycle date.

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EN 2.0 Process Enrollment Request for a New Delivery / Utility Customer (non-EDI)

As described in EN 2.0 of this document, the customer contacting the ESCO initiates this process. This is the process by which a Customer initiates new delivery service and ESCO selection **concurrently**.



- a) Customer contacts ESCO, providing delivery service application data
- b) ESCO provides application and enrollment data to Utility
- c) Utility confirms application and enrollment with ESCO
- d) Utility sends application acknowledgment letter to customer

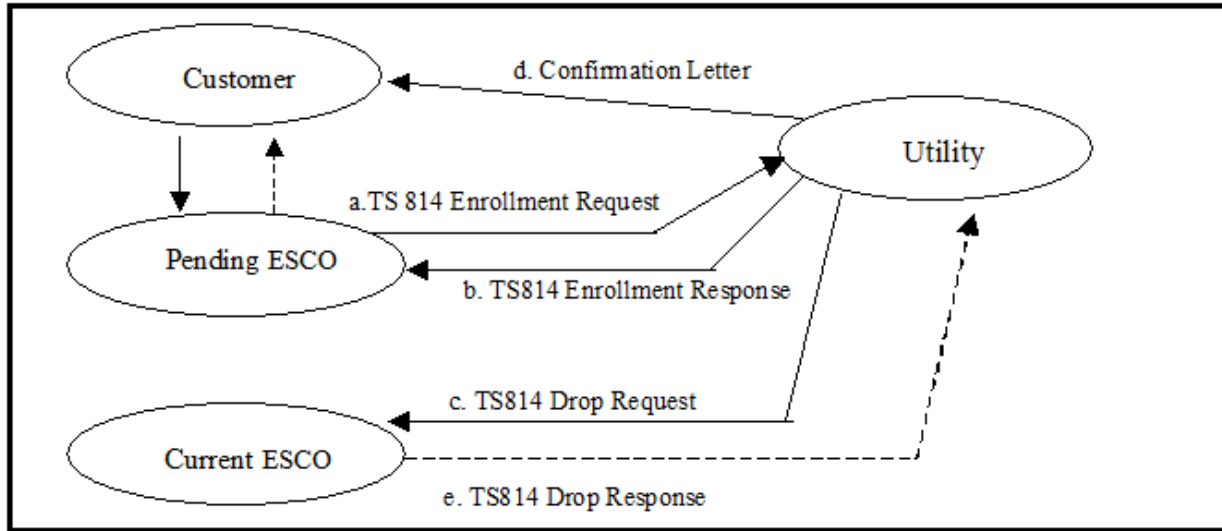
Notes:

- All EDI transactions require that the recipient return a TS997 Acknowledgement.
- If the customer contacts the Utility to apply for new delivery service and ESCO supply service concurrently, the customer will be advised to contact the ESCO.

ENROLLMENT BUSINESS PROCESSES

EN 3.0 Customer Switches from one ESCO to another ESCO

This diagram depicts the steps necessary to process a customer’s request to switch service from an ESCO when the customer is currently receiving service from another ESCO. In this scenario, the customer must contact the new ESCO to initiate the change. Should the customer contact the Utility to switch to another ESCO, the Utility will tell the customer to contact the new ESCO.



- a) Pending ESCO sends TS814 Enrollment Request to Utility.
- b) Utility sends TS814 Enrollment Response to Pending ESCO.
- c) If enrollment is valid, Utility sends TS814 Drop Request to current ESCO.
- d) If enrollment is valid, the Utility sends the customer a letter confirming the ESCO selection, noting the expected start date, and informing the customer of their right of rescission.
- e) Current ESCO returns a reject response only when drop transaction cannot be validated. No other drop responses will be accepted by the Utility.

Notes:

- The recipient of an EDI transaction must return TS 997. The TS 997 will be used by the Utility to confirm the ESCOs receipt of the TS814 Drop. ESCOs may not reject a TS814 for reasons other than validation or syntax errors.
- The Utility will determine the effective date for the new enrollment and the drop based on the date the new Enrollment Request was received and customer’s meter read cycle date.

ENROLLMENT BUSINESS PROCESSES

EN 4.0 Process Request for Relocation within Service Territory - NON-EDI

See Drop Business Process (process DR 5.0)