

STATE OF NEW YORK  
PUBLIC SERVICE COMMISSION

At a session of the Public Service  
Commission held in the City of  
Albany on November 19, 2015

COMMISSIONERS PRESENT:

Audrey Zibelman, Chair  
Patricia L. Acampora  
Gregg C. Sayre  
Diane X. Burman

CASE 14-M-0450 - Revision of the Uniform System of Accounts and PSC Annual Reports for Electric and Gas Utilities, Amending Rules and Regulations of the Public Service Commission contained in 16 NYCRR Chapter I, Subchapter A; Chapter II, Subchapters E and F; Chapter III, Subchapters E and F; Chapter IV, Subchapter E; and Chapter VII, Subchapter D, regarding Referenced Material, Records and Reports and the Uniform System of Accounts.

MEMORANDUM AND RESOLUTION ADOPTING  
ACCOUNTING AND RECORD KEEPING REGULATIONS

(Issued and Effective November 24, 2015)

BY THE COMMISSION:

On July 21, 2015 the Commission issued a Notice of Proposed Rulemaking (NOPR) soliciting comments on a proposal to revise 16 NYCRR Section 10.2(b) to reference the Federal Energy Regulatory Commission (FERC) Uniform System of Accounts as of April 1, 2015. The Commission also proposed revision 16 NYCRR Parts 167 and 312 to add new sections 167.5, 167.6, 312.5, and 312.6 to establish separate revenue accounts and instructions to record delivery revenues for customers served by energy service providers. The new subdivisions would also establish instructions to account for the gains or losses from the settlement of asset retirement obligations. In addition to the

aforementioned sections, it is noted that sections 167.1 and 312.1 need identical amendments. Thus, those two additional sections will have the internal reference changed to the FERC Uniform System of Accounts (USOA) as of April 1, 2015. These changes are shown in the Final Resolution in Attachment A.

Regarding the Annual Report requirements for electric and gas utilities, the Commission proposed eliminating three schedules, revising 22 schedules, streamlining seven schedules, and adding 12 schedules to the Public Service Commission (PSC) portion of the Annual Report that is consistent with the FERC Form 1 Annual Report. The Commission also proposed revising certain schedules to segregate electric and gas revenue reporting for bundled and delivery-only customers; to update the reporting of energy efficiency-program related revenues and costs; and to include certain information on gas compressor stations in the PSC/FERC Form 1 portion of the Annual Report. For the PSC Supplemental Report portion of the annual report, changes were proposed that would eliminate seven schedules, revise six schedules and add one schedule. It was also proposed to revise two schedules of the Commission quarterly financial report for the electric and gas utilities to be consistent with the annual report changes for electric and gas revenue reporting. These reporting changes are shown in Attachment B.

Finally, the Commission proposed that gas and electric utilities be allowed to follow the revised USOA regulations as soon as they become effective and to require compliance with such regulations by January 1, 2016. The Commission proposed requiring compliance with all other revisions discussed herein when they become effective. On August 5, 2015 the NOPR was published in the State Register and parties were invited to comment on the proposal not later than September 21, 2015. No parties filed comments on the NOPR.

CONCLUSION

Having considered the proposed changes, the Commission finds that the attached regulations will appropriately implement the Public Service Law. The accompanying resolution and the resulting regulations, as set forth in the accompanying resolution, are adopted.

By the Commission,

(SIGNED)

KATHLEEN H. BURGESS  
Secretary

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FINAL RESOLUTION BY THE COMMISSION

Statutory Authority  
Public Service Law §§66(4), 66(10), 80(3)

RESOLVED:

1. That the provision of Section 202(1) of the State Administrative Procedure Act and Section 101-a(2) of the Executive Law having been complied with, Title 16 of the Official Compilation of Codes, Rules, and Regulations of the State of New York is amended, effective upon publication of a Notice of Adoption in the State Register; by the amendment of Parts 10 (subdivision (b) of section 10.2), 167 (the addition of sections 167.5 and 167.6), and 312 (the addition of sections

312.5 and 312.6). The revisions and additions will read as shown on the following two pages.

(Brackets indicate material to be deleted and underscoring indicates new material except where an entire part, section, or subdivision is designated as new.)

## Chapter 1 Rules of Procedure

### Subchapter A General

#### § 10.2 Federal Regulations.

(b) The regulations referred to in this subdivision are available from the Superintendent of Documents, U.S. Government Publishing Office, [P. O. Box 37194, Pittsburgh, PA 15250-7954] 732 North Capitol Street NW, Washington, DC 20401. They are available for inspection and copying at the Public Service Commission's Office, Empire State Plaza, Building 3, Albany, N.Y. 12223. The regulations referred to in this title are:

(1) 18 CFR part 101, Uniform System of Accounts Prescribed for Public Utilities (April [1, 1998] 1, 2015 edition).

(2) 18 CFR part 201, Uniform System of Accounts Prescribed for Natural Gas Companies (April [1, 1998] 1, 2015 edition).

## Chapter 2 Electric Utilities

### Subchapter F Uniform System of Accounts

#### Article I Classes A and B

#### § 167.1 System of Accounts Prescribed.

Each Class A and Class B electric utility shall keep its accounts in conformity with the Code of Federal Regulations (April [1, 1998] 1, 2015), Title 18, Conservation of Power and Water Resources, Subchapter C - Accounts, Federal Power Act, Part 101, Uniform System of Accounts Prescribed for Public Utilities and Licenses Subject to the Provisions of the Federal

Power Act. (As further described in Section 10.2 (b) of these regulations).

§ 167.5 Revenues from the distribution of electricity of others.

Revenues from the distribution of electricity to the utility's customers where the electricity is provided by a party other than the utility shall be included in account 456.2, Revenues from the Distribution of Electricity of Others. Subsidiary accounts shall be maintained to break down these revenues according to the classification of accounts under the sales of electricity revenue accounts. Records shall be maintained so that the quantity of electricity delivered and the revenue received under each rate schedule shall be readily available.

§ 167.6 Gains or losses from the settlement of asset retirement obligations.

Gains or losses resulting from the settlement of asset retirement obligations associated with utility plant resulting from the difference between the amount of the liability for the asset retirement obligation included in account 230, Asset Retirement Obligation, and the actual amount paid to settle the obligation shall be accounted for as follows: (a) gains shall be credited to account 108, Accumulated Provision for Depreciation of Electric Utility Plant, and (b) losses should be charged to account 108, Accumulated Provision for Depreciation of Electric Utility Plant.

Chapter 3 Gas Utilities

Subchapter F Uniform System of Accounts

Article 1 Classes A and B

§ 312.1 System of Accounts Prescribed.

Each Class A and Class B gas utility shall keep its accounts in conformity with the Code of Federal Regulations (April [1, 1998] 1, 2015), Title 18, Conservation of Power and Water Resources, Subchapter C - Accounts, Federal Power Act, Part 201, Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Federal Power Act. (As further described in Section 10.2 (b) of these regulations).

§ 312.5 Transportation of gas of others-distribution facilities.

Revenues from transporting gas to the utility's customers through the distribution facilities of the utility where the gas is provided by a party other than the utility shall be included in account 489.3, Transportation of Gas of Others- Distribution Facilities. Subsidiary accounts shall be maintained to break down these revenues according to the classification of accounts under the sales of electricity revenue accounts. Records shall be maintained so that the quantity of gas transported and the revenue received under each rate schedule shall be readily available.

§ 312.6 Gains or losses from the settlement of asset retirement obligations.

Gains or losses resulting from the settlement of asset retirement obligations associated with utility plant resulting from the difference between the amount of the liability for the asset retirement obligation included in account 230, Asset Retirement Obligation, and the actual amount paid to settle the obligation shall be accounted for as follows: (a) gains shall

be credited to account 108, Accumulated Provision for Depreciation of Gas Utility Plant, and (b) losses should be charged to account 108, Accumulated Provision for Depreciation of Gas Utility Plant.

2. That the Secretary to the Commission is directed to file a copy of this resolution with the Secretary of State.

Name of Respondent	The report is (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>LIST OF SCHEDULES</b>			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>General Corporate Information and Financial Statements</b>			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113*	<b>12-14</b>	
Statement of Income for the Year	114-117*	<b>12-14</b>	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121*	<b>12-14</b>	
Notes to the Financial Statements	122-123	12-96	
<b>Statement of Accum Comp Income, Comp Income and Hedging Activities</b>	<b>122(a)(b)</b>	<b>12-14</b>	
<b>Balance Sheet Supporting Schedules (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	
Electric Plant in Service	204-207*	<b>12-14</b>	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	
Construction Work in Progress	216*	<b>12-14</b>	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219*	<b>12-14</b>	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227*	<b>12-14</b>	
Allowances	228-229*	<b>12-14</b>	
Extraordinary Property Losses	230	12-93	
Unrecovered Plant and Regulatory Study Costs	230	12-93	
<b>Transmission Service and Generation Interconnection Study Costs</b>	<b>231</b>	<b>12-14</b>	
Other Regulatory Assets	232*	<b>12-14</b>	
Miscellaneous Deferred Debits	233*	<b>12-14</b>	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
<b>Balance Sheet Supporting Schedules (Liabilities and Other Credits)</b>			
Capital Stock	250-251	12-91	NYPSC Modified
<del>Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock</del>	252	12-95	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
<del>Discount on Capital Stock</del>	254	12-87	
Capital Stock Expense	254*	<b>12-14</b>	
Long-Term Debt	256-257	12-96	NYPSC Modified

FERC FORM NO. 1 (REV. 12-14) (ED. 12-96) NYPSC MODIFIED-97-14

Name of Respondent	The report is (1) <input type="checkbox"/> An Original 0 (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 0	Year of Report 0
<b>LIST OF SCHEDULES (Continued)</b>			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)</b>			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269*	<b>12-14</b>	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278*	<b>12-14</b>	
<b>Income Account Supporting Schedules</b>			
Electric Operating Revenues	300-301*	<b>12-14</b>	
<b>Regional Transmission Service Revenues</b>	<b>302</b>	<b>12-14</b>	
Sales of Electricity by Rate Schedules	304*	<b>12-14</b>	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323*	<b>12-14</b>	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327*	<b>12-14</b>	NYPSC Modified
Transmission of Electricity for Others	328-330*	<b>12-14</b>	NYPSC Modified
<b>Transmission of Electricity by ISO/RTOs</b>	<b>331</b>	<b>12-14</b>	
Transmission of Electricity by Others	332*	<b>12-14</b>	NYPSC Modified
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336*-337	<b>12-14</b>	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
<b>Common Section</b>			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353*	<b>12-14</b>	
Distribution of Salaries and Wages	354-355*	<b>12-14</b>	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
<b>Electric Plant Statistical Data</b>			
<b>Amounts included in ISO/RTO Settlement Statements</b>	<b>397</b>	<b>12-14</b>	
<b>Purchase and Sale of Ancillary Services</b>	<b>398</b>	<b>12-14</b>	
<b>Monthly Transmission System Peak Load</b>	<b>400</b>	<b>12-14</b>	
<b>Monthly ISO/RTO Transmission System Peak Load</b>	<b>400a</b>	<b>12-14</b>	
Electric Energy Account	401*	<b>12-14</b>	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403*	<b>12-14</b>	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407*	<b>12-14</b>	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409*	<b>12-14</b>	
Generating Plant Statistics (Small Plants)	410-411*	<b>12-14</b>	
<b>Energy Storage Operations (Large Plants)</b>	<b>414-416</b>	<b>12-14</b>	
<b>Energy Storage Operations (Small Plants)</b>	<b>419-420</b>	<b>12-14</b>	



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<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201		
3	Construction Work in Progress (107)	200-201		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		0	0
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201		
6	Net Utility Plant (Enter Total of line 4 less 5)	-	0	0
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	0	0
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground - Noncurrent (117)	-		
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-		
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)			
21	Special Funds (125-128)	-		
22	<b>Long-Term, Portion of Derivative Assets (175)</b>			
23	<b>Long-Term, Portion of Derivative Assets - Hedges (176)</b>			
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		0	0
25	<b>CURRENT AND ACCRUED ASSETS</b>			
26	Cash (131)	-		
27	Special Deposits (132-134)	-		
28	Working Fund (135)	-		
29	Temporary Cash Investments (136)	-		
30	Notes Receivable (141)			
31	Customer Accounts Receivable (142)	-		
32	Other Accounts Receivable (143)	-		
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-		
34	Notes Receivable from Associated Companies (145)	-		
35	Accounts Receivable from Assoc. Companies (146)	-		
36	Fuel Stock (151)	227		
37	Fuel Stock Expenses Undistributed (152)	227		
38	Residuals (Elec) and Extracted Products (153)	227		
39	Plant Materials and Operating Supplies (154)	227		
40	Merchandise (155)	227		
41	Other Materials and Supplies (156)	227		
42	Nuclear Materials Held for Sale (157)	202-203/227		
43	Allowances (158.1 and 158.2)	228-229		
44	(Less) Noncurrent Portion of Allowances	228-229		
45	Stores Expense Undistributed (163)	-		
46	Gas Stored Underground - Current (164.1)	-		
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-		
48	Prepayments (165)	-		
49	Advances for Gas (166-167)	-		
50	Interest and Dividends Receivable (171)	-		
51	Rents Receivable (172)	-		
52	Accrued Utility Revenues (173)	-		
53	Miscellaneous Current and Accrued Assets (174)			
54	<b>Derivative Instrument Assets (175)</b>			
55	<b>(Less) Long-Term Portion of Derivative Instrument Assets (175)</b>			
56	<b>Derivative Instrument Assets - Hedges (176)</b>			
57	<b>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</b>			
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$0	\$0

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	<b>DEFERRED DEBITS</b>			
60	Unamortized Debt Expense (181)	-		
61	Extraordinary Property Losses (182.1)	230		
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
63	Other Regulatory Assets (182.3)	232		
64	Prelim. Survey and Investigation Charges (Electric) (183)	-		
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
66	Clearing Accounts (184)	-		
67	Temporary Facilities (185)	-		
68	Miscellaneous Deferred Debits (186)	233		
69	Def. Losses from Disposition of Utility Plt. (187)	-		
70	Research, Devel. and Demonstration Expend. (188)	352-353		
71	Unamortized Loss on Reacquired Debt (189)	-		
72	Accumulated Deferred Income Taxes (190)	234		
73	Unrecovered Purchased Gas Costs (191)	-		
74	<b>TOTAL Deferred Debits (Enter Total of lines 60 thru 74)</b>		0	0
75	<b>TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)</b>		\$0	\$0

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-in Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	<b>Accumulated Other Comprehensive Income (219)</b>	<b>122(a)(b)</b>		
15	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)</b>	-	0	0
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-		
23	<b>TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)</b>	-	0	0
24	<b>OTHER NONCURRENT LIABILITIES</b>			
25	Obligations Under Capital Leases - Noncurrent (227)	-		
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-		
28	Accumulated Provision for Pensions and Benefits (228.3)	-		
29	Accumulated Miscellaneous Operating Provisions (228.4)	-		
30	Accumulated Provision for Rate Refunds (229)	-		
31	<b>Long-Term Portion of Derivative Instrument Liabilities</b>			
32	<b>Long-Term Portion of Derivative Instrument Liabilities - Hedges</b>			
33	<b>Asset Retirement Obligations (230)</b>			
34	<b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)</b>		0	0
35	<b>CURRENT AND ACCRUED LIABILITIES</b>			
36	Notes Payable (231)	-		
37	Accounts Payable (232)	-		
38	Notes Payable to Associated Companies (233)	-		
39	Accounts Payable to Associated Companies (234)	-		
40	Customer Deposits (235)	-		
41	Taxes Accrued (236)	262-263		
42	Interest Accrued (237)	-		
43	Dividends Declared (238)	-		
44	Matured Long-Term Debt (239)	-		
45	Matured Interest (240)	-		
46	Tax Collections Payable (241)	-		
47	Miscellaneous Current and Accrued Liabilities (242)	-		
48	Obligations Under Capital Leases - Current (243)	-		
49	<b>Derivative Instrument Liabilities (244)</b>			
50	<b>(Less) Long-Term Portion of Derivative Instrument Liabilities</b>			
51	<b>Derivative Instrument Liabilities - Hedges (245)</b>			
52	<b>(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges</b>			
53	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)</b>		\$0	\$0

Name of Respondent Please fill in the following:	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	01/00/00	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
54	<b>DEFERRED CREDITS</b>			
55	Customer Advances for Construction (252)			
56	Accumulated Deferred Investment Tax Credits (255)	266-267		
57	Deferred Gains from Disposition of Utility Plant (256)			
58	Other Deferred Credits (253)	269		
59	Other Regulatory Liabilities (254)	278		
60	Unamortized Gain on Reacquired Debt (257)	269		
61	Accumulated Deferred Income Taxes (281 - 283)	272-277		
62	<b>TOTAL Deferred Credits (Enter Total of lines 55 thru 61)</b>		\$0	\$0
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)</b>		\$0	\$0

**Note:**  
Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**STATEMENT OF INCOME FOR THE YEAR**

- |  |  |
|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122-123 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
<b>1</b>	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	\$0	\$0
3	Operating Expenses			
4	Operation Expenses (401)	320-323	0	0
5	Maintenance Expenses (402)	320-323	0	0
6	Depreciation Expense (403)	336-337	0	0
<b>7</b>	<b>Depreciation Expense for Asset Retirement Costs (403.1)</b>	<b>336-337</b>	<b>0</b>	<b>0</b>
8	Amort. & Depl. of Utility Plant (404-405)	336-337	0	0
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	0	0
15	Income Taxes -- Federal (409.1)	262-263	0	0
16	-- Other (409.1)	262-263	0	0
17	Provision for Deferred Income Taxes (410.1)	234,272-277	0	0
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	0	0
19	Investment Tax Credit Adj. -- Net (411.4)	266	0	0
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
21	Losses from Disp. of Utility Plant (411.7)		0	0
22	(Less) Gain from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
<b>24</b>	<b>Accretion Expense (411.10)</b>			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		0	0
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		\$0	\$0

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.

8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
0	0	0	0	0	0	25
\$0	\$0	\$0	\$0	\$0	\$0	26

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report			
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	0	0	0	0	0	0
26	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	--	\$0	\$0
28	<b>OTHER INCOME AND DEDUCTIONS</b>			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
33	Revenues From Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)			
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)			
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)			
40	Gain in Disposition of Property (421.1)			
41	<b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>		0	0
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1 - 426.5)	340		
46	<b>TOTAL Other Income Deductions (Total of lines 43 thru 45)</b>		0	0
47	Taxes Applic. to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263		
49	Income Taxes -- Federal (409.2)	262-263		
50	Income Taxes -- Other (409.2)	262-263		
51	Provision for Deferred Inc. Taxes (410.2)	234,272-277		
52	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277		
53	Investment Tax Credit Adj. -- Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	<b>TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)</b>		0	0
56	<b>Net Other Income and Deductions (Enter Total of lines 41, 46, 55)</b>		0	0
57	<b>INTEREST CHARGES</b>			
58	Interest on Long-Term Debt (427)			
59	Amort. of Debt Disc. and Expense (428)			
60	Amortization of Loss on Recquired Debt (428.1)			
61	(Less) Amort. of Premium on Debt-Credit (429)			
62	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)			
63	Interest on Debt to Assoc. Companies (430)	340		
64	Other Interest Expense (431)	340		
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
66	<b>Net Interest Charges (Enter Total of lines 58 thru 65)</b>		0	0
67	<b>Income Before Extraordinary Items (Total of lines 27, 56 and 66)</b>		0	0
68	<b>EXTRAORDINARY ITEMS</b>			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	<b>Net Extraordinary Items (Enter Total of line 69 less line 70)</b>		0	0
72	Income Taxes -- Federal and Other (409.3)	262-263		
73	<b>Extraordinary Items After Taxes (Enter Total of line 71 less line 72)</b>		0	0
74	<b>Net Income (Enter Total of lines 67 and 73)</b>		\$0	\$0

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and income</p>				
Line No.	Description (See Instructions for Explanations of Codes)			Amounts
	(a)			(b)
1	Net Cash Flow from Operating Activities:			
2	<b>Net Income (Line 74(c) on page 117)</b>			
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion			
5	Amortization of (Specify)			
6				
7				
8	Deferred Income Taxes (Net)			
9	Investment Tax Credit Adjustment (Net)			
10	Net (Increase) Decrease in Receivables			
11	Net (Increase) Decrease in Inventory			
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses			
14	Net (Increase) Decrease in Other Regulatory Assets			
15	Net Increase (Decrease) in Other Regulatory Liabilities			
16	(Less) Allowance for Other Funds Used During Construction			
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other:			
19				
20				
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)			0
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)			
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction			
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)			0
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>STATEMENT OF CASH FLOWS (Continued)</b>				
<b>4. Investing Activities</b> Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		<b>5. Codes used:</b> (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. <b>6. Enter on pages 122-123 clarifications and explanations.</b>		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	<b>Other (provide details in footnote):</b>			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines <b>34 thru 55</b> )			0
58				
59	<b>Cash Flows from Financing Activities:</b>			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	<b>Other (provide details in footnote):</b>			
65				
66	Net Increase in Short-Term Debt (c)			
67	<b>Other (provide details in footnote):</b>			
68				
69				
70	<b>Cash Provided by Outside Sources (Total of lines 61 thru 69)</b>			0
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	<b>Other (provide details in footnote):</b>			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines <b>70 thru 81</b> )			0
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of <b>lines 22, 57 and 83</b> )			0
87				
88	Cash and Cash Equivalents at Beginning of Year			
89				
90	Cash and Cash Equivalents at End of Year			\$0

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report	
<b>STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES</b>					
<p>1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p> <p>4. Report data on a year-to-date-basis.</p>					
Line No.	Item  (a)	Unrealized Gains and Losses on Available- for-Sale Securities  (b)	Minimum Pension Liability adjustment (net amount)  (c)	Foreign Currency Hedges  (d)	Other Adjustments  (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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36					
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38					
39					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report		
<b>STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES</b>					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date-basis.					
Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income ( Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)	Line No.
				\$0	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14
				0	15
				0	16
				0	17
				0	18
				0	19
				0	20
				0	21
				0	22
				0	23
				0	24
				0	25
				0	26
				0	27
				0	28
				0	29
				0	30
				0	31
				0	32
				0	33
				0	34
				0	35
				0	36
				0	37
				0	38
				0	39



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)</b>			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p>			
<b>4. For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments</b>			
<p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the</p>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	0	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbo generator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	<b>(317) Asset Retirement costs for Steam Production</b>		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbo generator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	<b>(326) Asset Retirement Costs for Nuclear Production</b>		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	<b>(337) Asset Retirement Costs for Hydraulic Production</b>		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report	
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>				
<p>account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			\$0	(301) 2
			0	(302) 3
			0	(303) 4
0	0	0	0	5
				6
				7
			0	(310) 8
			0	(311) 9
			0	(312) 10
			0	(313) 11
			0	(314) 12
			0	(315) 13
			0	(316) 14
			0	<b>(317) 15</b>
0	0	0	0	16
				17
			0	(320) 18
			0	(321) 19
			0	(322) 20
			0	(323) 21
			0	(324) 22
			0	(325) 23
			0	<b>(326) 24</b>
0	0	0	0	25
				26
			0	(330) 27
			0	(331) 28
			0	(332) 29
			0	(333) 30
			0	(334) 31
			0	(335) 32
			0	(336) 33
			0	<b>(337) 34</b>
0	0	0	0	35
				36
			0	(340) 37
			0	(341) 38
			0	(342) 39
			0	(343) 40
			0	(344) 41
			0	(345) 42

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment			
44	<b>(347) Asset Retirement costs for Other Production</b>			
45	<b>(348) Energy Storage Equipment - Production</b>			
46	TOTAL Other Production Plant (Enter Total of <i>lines 37 thru 45</i> )	0	0	
47	TOTAL Production Plant (Enter Total of <i>lines 16, 25, 35, and 46</i> )	0	0	
48	<b>3. TRANSMISSION PLANT</b>			
49	(350) Land and Land Rights			
50	<b>(351) Energy Storage Equipment - Transmission</b>			
51	(352) Structures and Improvements			
52	(353) Station Equipment			
53	(354) Towers and Fixtures			
54	(355) Poles and Fixtures			
55	(356) Overhead Conductors and Devices			
56	(357) Underground Conduit			
57	(358) Underground Conductors and Devices			
58	(359) Roads and Trails			
59	<b>(359.1) Asset Retirement Costs for Transmission Plant</b>			
60	TOTAL Transmission Plant (Enter Total of <i>lines 49 thru 59</i> )	0	0	
61	<b>4. DISTRIBUTION PLANT</b>			
62	(360) Land and Land Rights			
63	(361) Structures and Improvements			
64	(362) Station Equipment			
65	<b>(363) Storage Battery Equipment - Distribution</b>			
66	(364) Poles, Towers, and Fixtures			
67	(365) Overhead Conductors and Devices			
68	(366) Underground Conduit			
69	(367) Underground Conductors and Devices			
70	(368) Line Transformers			
71	(369) Services			
72	(370) Meters			
73	(371) Installations on Customer Premises			
74	(372) Leased Property on Customer Premises			
75	(373) Street Lighting and Signal Systems			
76	<b>(374) Asset Retirement Cost for Distribution Plant</b>			
77	TOTAL Distribution Plant (Enter Total of <i>lines 62 thru 76</i> )	0	0	
78	<b>5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT</b>			
79	<b>(380) Land and Land Rights</b>			
80	<b>(381) Structures and Improvements</b>			
81	<b>(382) Computer Hardware</b>			
82	<b>(383) Computer Software</b>			
83	<b>(384) Communication Equipment</b>			
84	<b>(385) Miscellaneous Regional Transmission and Market Operation Plant</b>			
85	<b>(386) Asset Retirement Costs for Regional Transmission and Market Oper</b>			
86	<b>TOTAL Transmission and Market Operation Plant (Total line 79 thru 86)</b>	0	0	
87	<b>6. GENERAL PLANT</b>			
88	(389) Land and Land Rights			
89	(390) Structures and Improvements			
90	(391) Office Furniture and Equipment			
91	(392) Transportation Equipment			
92	(393) Stores Equipment			
93	(394) Tools, Shop and Garage Equipment			
94	(395) Laboratory Equipment			
95	(396) Power Operated Equipment			
96	(397) Communication Equipment			
97	(398) Miscellaneous Equipment			
98	SUBTOTAL (Enter Total of lines 71 thru 80)	0	0	
99	(399) Other Tangible Property			
100	<b>(399.1) Asset Retirement Costs for General Plant</b>			
101	TOTAL General Plant (Enter Total of <i>lines 98, 99 and 100</i> )	0	0	
102	TOTAL (Accounts 101 and 106) ( <i>lines 5,15,23,47,60,77,86,101</i> )	0	0	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of <i>lines 102 thru 105</i> )	\$0	\$0	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report		
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	(346)	43
			0	(347)	44
			0	(348)	45
0	0	0	0		46
0	0	0	0		47
					48
			0	(350)	49
			0	(351)	50
			0	(352)	51
			0	(353)	52
			0	(354)	53
			0	(355)	54
			0	(356)	55
			0	(357)	56
			0	(358)	57
			0	(359)	58
			0	(359.1)	59
0	0	0	0		60
					61
			0	(360)	62
			0	(361)	63
			0	(362)	64
			0	(363)	65
			0	(364)	66
			0	(365)	67
			0	(366)	68
			0	(367)	69
			0	(368)	70
			0	(369)	71
			0	(370)	72
			0	(371)	73
			0	(372)	74
			0	(373)	75
			0	(374)	76
0	0	0	0		77
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
0	0	0	0		86
					87
			0	(389)	88
			0	(390)	89
			0	(391)	90
			0	(392)	91
			0	(393)	92
			0	(394)	93
			0	(395)	94
			0	(396)	95
			0	(397)	96
			0	(398)	97
0	0	0	0		98
			0	(399)	99
			0	(399)	100
0	0	0	0		101
0	0	0	0		102
				(102)	103
					104
			0	(103)	105
\$0	\$0	\$0	\$0		106

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
<b>CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)</b>			
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or <b>\$1,000,000</b>, whichever is less) may be grouped.</p>			
		Construction Work in Progress-Electric/Gas (Account 107)	
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	(b)	
1	<u>Electric</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	From Insert Page		
19	Subtotal	\$0	
20			
21	<u>Gas</u>		
22			
23			
24			
25			
26			
27			
28			
29			
30	From Insert Page		
31	Subtotal	\$0	
32			
33	<u>Common</u>		
34			
35			
36			
37			
38			
39			
40			
41	From Insert Page		
42	Subtotal	\$0	
43	TOTAL	\$0	

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report	
<b>ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)</b>					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
<b>Section A. Balances and Changes During Year</b>					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$0			
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	0			
4	<b>(403.1) Depreciation Expense for Asset Retirement Costs</b>	<b>0</b>			
5	(413) Exp. of Elec. Plt. Leas. to Others	0			
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	0			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	0	0	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	0			
13	Cost of Removal	0			
14	Salvage (Credit)	0			
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	0	0	0	0
16	Other Dr. or Cr. Items (Describe):	0			
17					
18	<b>Book Cost or Asset Retirement Costs Retired</b>				
19	Balance End of Year (Enter Total of lines 1, 10, 9, 14, 15, 16 and 18)	\$0	\$0	\$0	\$0
<b>Section B. Balances at End of Year According to Functional Classifications</b>					
20	Steam Production	\$0			
21	Nuclear Production	0			
22	Hydraulic Production - Conventional	0			
23	Hydraulic Production - Pumped Storage	0			
24	Other Production	0			
25	Transmission	0			
26	Distribution	0			
27	<b>Regional Transmission and Market Operations</b>	<b>0</b>			
28	General	0			
29	TOTAL (Enter Total of lines 20 thru 28)	\$0	\$0	\$0	\$0

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	<b>Regional Transmission and Market Operation Plant (Estimated)</b>			
11	Assigned to - Other			
12	<b>TOTAL Account 154 (Total of lines 5 thru 11)</b>	\$0	\$0	
13	Merchandise (Account 155)			
14	Other Material and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20				
21	<b>TOTAL Materials and Supplies (per Balance Sheet)</b>	\$0	\$0	

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances.			are first eligible for use: the current year's allowances in		
2. Report all acquisitions of allowances at cost.			columns (b)-(c), allowances for the three succeeding years in		
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.			columns (d)-(i), starting with the following year, and		
4. Report the allowances transactions by the period they			allowances for the remaining succeeding years in columns (j)-		
			5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines		
Line No.	SO <sub>2</sub> Allowances Inventory (Account 158.1) (a)	Current Year		20	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year				
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances.		are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).			
2. Report all acquisitions of allowances at cost.		5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.			
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.					
4. Report the allowances transactions by the period they					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		20__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year				
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report					
Allowances (Accounts 158.1 and 158.2)								
6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of withheld allowances. 7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).		8. Report on lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.						
20		20		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								01
								02
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report					
Allowances (Accounts 158.1 and 158.2)								
6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of withheld allowances. 7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).		8. Report on lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.						
20		20		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								01
								02
								03
								04
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report		
<b>Transmission Service and Generation Interconnection Study Costs</b>					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p> <p><b>8. Report Data on a year-to-date basis.</b></p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
26					
27					
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29					
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39					
40					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items ( 5% of the Balance at End of Year for account 182.3 or amounts less than \$100,000 , whichever is less) may be grouped by classes.
4. **Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.**
5. **Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).**

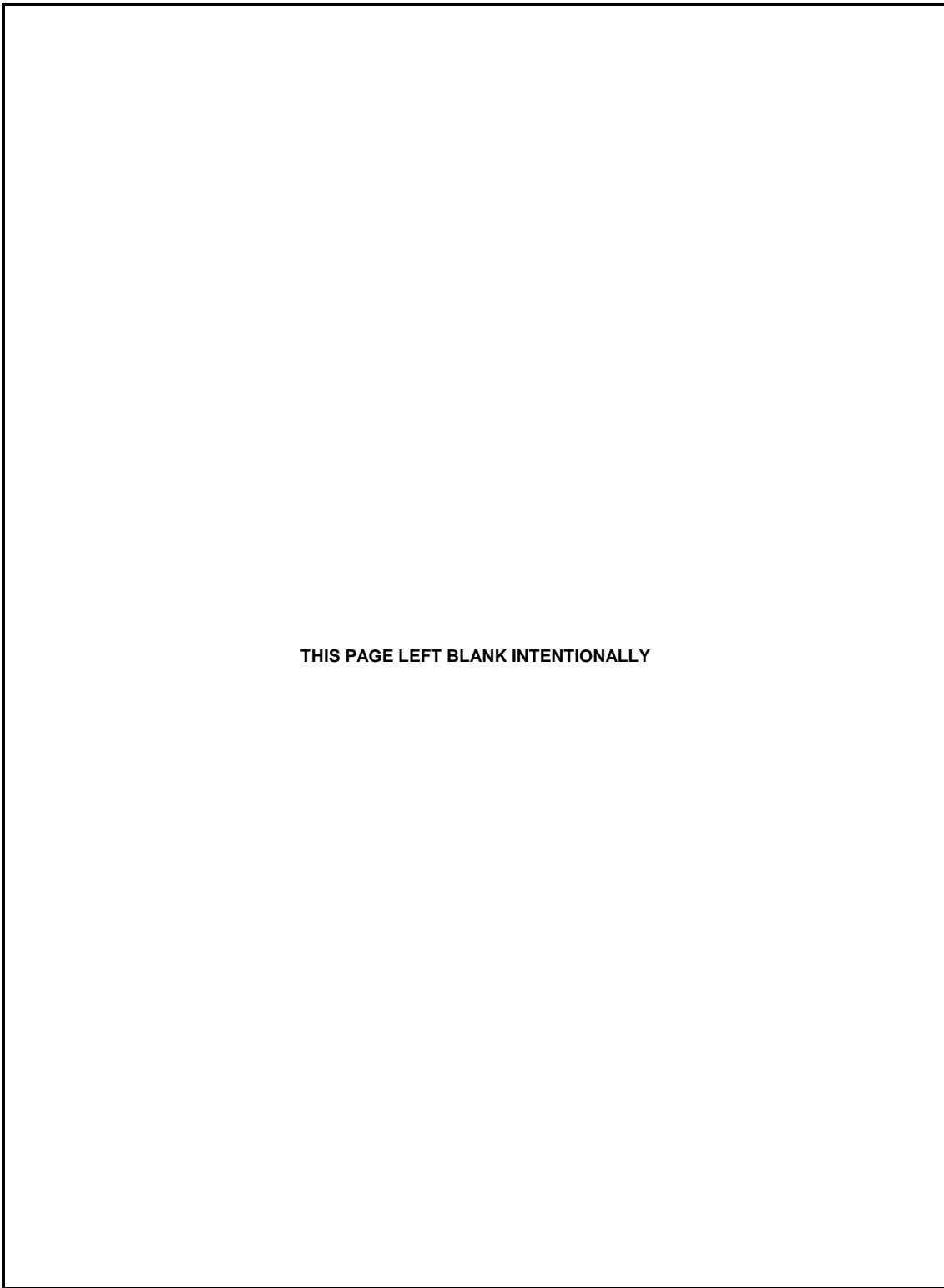
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2					
3					
4					
5					
6					
7					
8					
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36					
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39					
40					
41					
42	From Insert Page A	0		0	0
43	From Insert Page B	0		0	0
44	TOTAL	\$0		\$0	\$0

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr)	Year of Report	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items ( 1% of the Balance at End of Year for Account 186 or amounts less than \$ 100,000 , whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						\$0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A Below	0	0		0	0
47	Misc. Work in Progress	0				0
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$0	\$0		\$0	\$0

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
<b>DISCOUNT ON CAPITAL STOCK (Account 213)</b>			
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21	TOTAL	\$0	
<b>CAPITAL STOCK EXPENSE (Account 214)</b>			
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
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16			
17			
18			
19			
20			
21			
22	TOTAL	\$0	

If applicable, see insert page below:

DISCOUNT ON CAPITAL STOCK (Account 213) (Continued)		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	\$0
CAPITAL STOCK EXPENSE (Account 214) (Continued)		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
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16		
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18		
19		
20		
21		
22	TOTAL	\$0



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Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report	
<b>OTHER DEFERRED CREDITS (Account 253)</b>						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$10,000 <b>\$100,000</b> , whichever is greater) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						\$0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
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25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A	0		0	0	0
47	<b>TOTAL</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

If applicable, see insert page below:

Please fill in the following:

01/00/00

0

OTHER DEFERRED CREDITS (Account 253)						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						\$0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46						0
47	TOTAL	\$0		\$0	\$0	\$0

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000 \$100,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL			\$0	\$0	\$0

Insert

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
ELECTRIC OPERATING REVENUES (ACCOUNT 400)			0
<p><b>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages</b></p> <p>2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total.</p> <p>3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings</p> <p>are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			
		<b>OPERATING REVENUES</b>	
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	<b>Bundled</b>		
3	<b>(440) Residential Sales</b>		
4	<b>(442) Commercial and Industrial Sales</b>		
5	<b>Small (or Commercial) (See Instr. 6)</b>		
6	<b>Large (or Industrial) (See Instr. 6)</b>		
17	(444) Public Street and Highway Lighting		
18	(445) Other Sales to Public Authorities		
19	(446) Sales to Railroads and Railways		
20	(448) Interdepartmental Sales		
21	TOTAL Sales to Ultimate Consumers	0	0
22	(447) Sales for Resale		
23	TOTAL Sales of Electricity	0	0
24	(Less) (449.1) Provision for Rate Refunds		
25	TOTAL Revenues Net of Provision for Refunds	0	0
26	Other Operating Revenues		
27	(450) Forfeited Discounts		
28	(451) Miscellaneous Service Revenues		
29	(453) Sales of Water and Water Power		
30	(454) Rent from Electric Property		
31	(455) Interdepartmental Rents		
32	(456) Other Electric Revenues		
33	<b>(456.1) Revenues from Transmission of Electricity of Others</b>		
38	<b>(456.2) Revenues from Distribution of Electricity of Others</b>	0	0
39	<b>Residential Sales</b>		
40	<b>Commercial and Industrial Sales</b>		
41	<b>Small (or Commercial) (See Instr. 6)</b>		
42	<b>Large (or Industrial) (See Instr. 6)</b>		
43	<b>Public Street and Highway Lighting</b>		
44	<b>Other Sales to Public Authorities</b>		
45	<b>Sales to Railroads and Railways</b>		
46	<b>Interdepartmental Sales</b>		
47	TOTAL Sales to Ultimate Consumers	0	0
48	<b>(457.1) Regional Control Services Revenues</b>		
49	<b>(457.2) Miscellaneous Revenues</b>		
50			
51	TOTAL Other Operating Revenues	0	0
52	TOTAL Electric Operating Revenues	\$0	\$0

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)				
<p><b>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2</b></p> <p>6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of basis of classification in a footnote).</p>		<p>7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>8. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such sales in a footnote.</p>		
MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
				5
				6
				17
				18
				19
				20
0	0	0	0	21
0	0	0	0	22
0	0	0	0	23
0	0	0	0	24
0	0	0	0	25
				26
				27
				28
				29
				30
				31
				32
0	0	0	0	33
0	0	0	0	38
				39
				40
				41
				42
				43
				44
				45
				46
0	0	0	0	47
				48
				49
				50
				51
				52
<p>Line 12, Column (b) includes \$ _____ of unbilled revenues.</p> <p>Line 12 Column (d) includes _____ MWH relating to unbilled revenues.</p>				

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report		
REGIONAL TRANSMISSION SERVICES REVENUES (Account 457.1)						
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) preformed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.						
Line No.	Description of Services (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Quarter 4 (e)	Balance at End of Year (f)
1						
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43						
44						
45						
46	TOTAL	0	0	0	0	0

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p><b>1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</b></p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under <b>each applicable revenue account subheading. For each rate schedule, provide the required information specified below.</b></p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification</p>			<p>(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>			
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
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35						
36						
37						
38						
39						
40						
41	Total Billed	0	0	0		
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	0	\$0	0		

If applicable, see insert page below

SALES <i>OF ELECTRICITY</i> BY RATE SCHEDULES						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
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49						
50						
51						
52						
53						
54						
55	Total Billed	0	\$0	0		

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	0		0
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	0		0
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	0		0
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0		0
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0		0
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0		0
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0		\$0

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.			Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541)	Maintenance Supervision and Engineering		
54	(542)	Maintenance of Structures		
55	(543)	Maintenance of Reservoirs, Dams, and Waterways		
56	(544)	Maintenance of Electric Plant		
57	(545)	Maintenance of Miscellaneous Hydraulic Plant		
58	<b>TOTAL Maintenance (Enter total of lines 53 thru 57)</b>		0	0
59	<b>TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)</b>		0	0
60	D. Other Power Generation			
61	Operation			
62	(546)	Operation Supervision and Engineering		
63	(547)	Fuel		
64	(548)	Generation Expenses		
65	<b>(548.1) Operation of Energy Storage Equipment</b>			
66	(549)	Miscellaneous Other Power Generation Expenses		
67	(550)	Rents		
68	<b>TOTAL Operation (Enter total of lines 62 thru 67)</b>		0	0
69	Maintenance			
70	(551)	Maintenance Supervision and Engineering		
71	(552)	Maintenance of Structures		
72	(553)	Maintenance of Generating and Electric Plant		
73	<b>(553.1) Maintenance of Energy Storage Equipment</b>			
74	(554)	Maintenance of Miscellaneous Other Power Generation Plant		
75	<b>TOTAL Maintenance (Enter Total of Lines 70 thru 75)</b>		0	0
76	<b>TOTAL Power Production Expenses--Other Power (Enter Total of Lines 70 and 75)</b>		0	0
77	E. Other Power Supply Expenses			
78	(555)	Purchased Power		
79	<b>(555.1) Power Purchased for Storage Operations</b>			
80	(556)	System Control and Load Dispatching		
81	(557)	Other Expenses		
82	<b>TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)</b>		0	
83	<b>TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 76, and 82)</b>		0	0
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560)	Operation Supervision and Engineering		
87	(561)	Load Dispatching		
87	<b>(561.1) Load Dispatch - Reliability</b>			
88	<b>(561.2) Load Dispatch - Monitor and Operate Transmission System</b>			
89	<b>(561.3) Load Dispatch - Transmission Service and Scheduling</b>			
90	<b>(561.4) Scheduling, System Control and Dispatch Services</b>			
91	<b>(561.5) Reliability, Planning and Standards Development</b>			
92	<b>(561.6) Transmission Service Studies</b>			
93	<b>(561.7) Generation Interconnection Studies</b>			
94	<b>(561.8) Reliability, Planning and Standards Development Services</b>			
95	(562)	Station Expenses		
96	<b>(562.1) Operation of Energy Storage Equipment</b>			
97	(563)	Overhead Lines Expenses		
98	(564)	Underground Lines Expenses		
99	(565)	Transmission of Electricity by Others		
100	(566)	Miscellaneous Transmission Expenses		
101	(567)	Rents		
102	<b>TOTAL Operation (Enter total of lines 86 thru 101)</b>		0	0
103	Maintenance			
104	(568)	Maintenance Supervision and Engineering		
105	(569)	Maintenance of Structures		
106	<b>(569.1) Maintenance of Computer Hardware</b>			
107	<b>(569.2) Maintenance of Computer Software</b>			
108	<b>(569.3) Maintenance of Communication Equipment</b>			
109	<b>(569.4) Maintenance of Miscellaneous Regional Transmission Plant</b>			
110	(570)	Maintenance of Station Equipment		
111	<b>(570.1) Maintenance of Energy Storage Equipment</b>			
112	(571)	Maintenance of Overhead Lines		
113	(572)	Maintenance of Underground Lines		
114	(573)	Maintenance of Miscellaneous Transmission Plant		
115	<b>TOTAL Maintenance (Enter total of lines 104 thru 115)</b>		0	0
116	<b>TOTAL Transmission Expenses (Enter total of lines 102 and 115)</b>		0	0

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	<b>3. REGIONAL MARKET EXPENSES</b>			
118	<b>Operation</b>			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services			
126	(575.8) Rents			
127	<b>TOTAL Operation (Enter total of lines 119 thru 126)</b>	0	0	
128	<b>Maintenance</b>			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	<b>TOTAL Maintenance (Lines 129 thru 133)</b>	0	0	
135	<b>TOTAL Regional Transmission and Market Op Expenses (Total 127 and 134)</b>	0	0	
136	<b>4. DISTRIBUTION EXPENSES</b>			
137	<b>Operation</b>			
138	(580) Operation Supervision and Engineering			
139	(581) Load Dispatching			
140	(582) Station Expenses			
141	(583) Overhead Line Expenses			
142	(584) Underground Line Expenses			
143	<b>(584.1) Operation of Energy Storage Equipment</b>			
144	(585) Street Lighting and Signal System Expenses			
145	(586) Meter Expenses			
146	(587) Customer Installations Expenses			
147	(588) Miscellaneous Expenses			
148	(589) Rents			
149	<b>TOTAL Operation (Enter Total of lines 138 thru 148)</b>	0	0	
150	<b>Maintenance</b>			
151	(590) Maintenance Supervision and Engineering			
152	(591) Maintenance of Structures			
153	(592) Maintenance of Station Equipment			
154	<b>(592.1) Maintenance of Structures and Equipment</b>			
155	<b>(592.2) Maintenance of Energy Storage Equipment</b>			
156	(593) Maintenance of Overhead Lines			
157	(594) Maintenance of Underground Lines			
158	(595) Maintenance of Line Transformers			
159	(596) Maintenance of Street Lighting and Signal Systems			
160	(597) Maintenance of Meters			
161	(598) Maintenance of Miscellaneous Distribution Plant			
162	<b>TOTAL Maintenance (Enter Total of lines 151 thru 162)</b>	0	0	
163	<b>TOTAL Distribution Expenses (Enter Total of lines 149 and 162)</b>	0	0	
164	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
165	<b>Operation</b>			
166	(901) Supervision			
167	(902) Meter Reading Expenses			
168	(903) Customer Records and Collection Expenses			
169	(904) Uncollectible Accounts			
170	(905) Miscellaneous Customer Accounts Expenses			
171	<b>TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru 170)</b>	0	0	
172	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
173	<b>Operation</b>			
174	(907) Supervision			
175	(908) Customer Assistance Expenses			
176	(909) Information and Instructional Expenses			
177	(910) Miscellaneous Customer Service and Information Expenses			
178	<b>TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 174 thru 177)</b>	0	0	
179	<b>7. SALES EXPENSES</b>			
180	<b>Operation</b>			
181	(911) Supervision			
182	(912) Demonstrating and Selling Expenses			
183	(913) Advertising Expenses			
184	(916) Miscellaneous Sales Expenses			
185	<b>TOTAL Sales Expenses (Enter Total of lines 181 thru 184)</b>	0	0	
186	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
187	<b>Operation</b>			
188	(920) Administrative and General Salaries			
189	(921) Office Supplies and Expenses			
190	(Less) (922) Administrative Expenses Transferred-Credit			

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed			
193	(924) Property Insurance			
194	(925) Injuries and Damages			
195	(926) Employee Pensions and Benefits			
196	(927) Franchise Requirements			
197	(928) Regulatory Commission Expenses			
198	(929) (Less) Duplicate Charges-Cr.			
199	(930.1) General Advertising Expenses			
200	(930.2) Miscellaneous General Expenses			
201	(931) Rents			
202	<b>TOTAL Operation (Enter Total of lines 188 thru 201)</b>	0		0
203	Maintenance			
204	(935) Maintenance of General Plant			
205	<b>TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)</b>	0		0
206	<b>TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)</b>	\$0		\$0
<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)				
2. Total Regular Full-Time Employees				
3. Total Part-Time and Temporary Employees				
4. Total Employees <span style="float: right;">0</span>				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**PURCHASED POWER (Account 555)  
(INCLUDING POWER EXCHANGES)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  
 SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.  
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  
 OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	From Insert Page						
14	Total						

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
<b>0</b>	0	0	\$0	\$0	\$0	\$0	14

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)</b> (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16	From Insert Page			
17	Total			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")			
<p><i>FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.</i></p> <p><i>FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.</i></p> <p><i>LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.</i></p> <p><i>OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.</i></p> <p><i>SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.</i></p> <p><i>NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.</i></p>			
FERC Rate Schedule or Tariff Number  (e)	Point of Receipt (Substation or Other Designation)  (f)	Point of Delivery (Substation or Other Designation)  (g)	Billing Demand (MW)  (h)
TRANSFER OF ENERGY			
		Megawatthours Received  (i)	Megawatthours Delivered  (j)
			Line No.  1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
		0	0 0



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report		
<b>TRANSMISSION OF ELECTRICITY BY ISO/RTOs</b>					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD - Out of Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (C) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column 9e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			0	0

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. **Use additional columns as necessary to report all companies or public authorities that provided transmission service for the year reported**
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.**
- Report in columns (c) and (d) the total megawatthours received and delivered by the provider of the transmission service.
- In columns (e) through (h), report expenses as shown on bills or vouchers rendered to the respondent. In column (e), provide demand charges. In column (f), provide energy charges related to the amount of energy transferred. In column (g), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (h). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatthours Received (c)	Megawatthours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								\$0
2								0
3								0
4								0
5								0
6								0
7								0
8								0
9								0
10								0
11								0
12								0
13								0
14								0
15	From Insert Page							0
16	Total		0	0	\$0	\$0	\$0	\$0

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) **Depreciation Expense for Asset Retirement Costs (Account 403.1)**; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.  
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	<b>Depreciation Expense for Asset Retirement Costs (Account 403.1)</b> (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant					\$0
2	Steam Production Plant					0
3	Nuclear Production Plant					0
4	Hydraulic Production Plant-Conventional					0
5	Hydraulic Production Plant-Pumped Storage					0
6	Other Production Plant					0
7	Transmission Plant					0
8	Distribution Plant					0
9	<b>Regional Transmission and Market Operation</b>					<b>0</b>
10	General Plant					0
11	Common Plant-Electric					0
12	TOTAL	\$0		\$0	\$0	\$0

**B. Basis for Amortization Charges**

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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)</b>			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p style="margin-left: 20px;">A. Electric and Gas R, D &amp; D Performed Internally</p> <p style="margin-left: 40px;">(1) Generation</p> <p style="margin-left: 60px;">a. Hydroelectric</p> <p style="margin-left: 80px;">i. Recreation, fish, and wildlife</p> <p style="margin-left: 80px;">ii. Other hydroelectric</p> <p style="margin-left: 60px;">b. Fossil-fuel steam</p> <p style="margin-left: 60px;">c. Internal combustion or gas turbine</p> <p style="margin-left: 60px;">d. Nuclear</p> <p style="margin-left: 60px;">e. Unconventional generation</p> <p style="margin-left: 60px;">f. Siting and heat rejection</p> <p style="margin-left: 40px;">(2) System Planning, Engineering and Operation</p> <p style="margin-left: 40px;">(3) Transmission</p> <p style="margin-left: 60px;">a. Overhead</p> <p style="margin-left: 60px;">b. Underground</p> <p style="margin-left: 40px;">(4) Distribution</p> <p style="margin-left: 40px;"><b>(5) Regional Transmission and Market Operation</b></p> <p style="margin-left: 40px;">(6) Environment (other than equipment)</p> <p style="margin-left: 40px;">(7) Other (Classify and include items in excess of \$50,000.)</p> <p style="margin-left: 40px;">(8) Total Cost Incurred</p> <p style="margin-left: 20px;">B. Electric and Gas R, D &amp; D Performed Externally Council or the Electric Power Research Institute</p>			
Line No.	Classification (a)	Description (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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19			
20			
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28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38	Total		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report		
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)</b>					
(1) Research Support to the Electrical Research Council or the Electric Power Research Institute (2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred		4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.			
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
			0		1
			0		2
			0		3
			0		4
			0		5
			0		6
			0		7
			0		8
			0		9
			0		10
			0		11
			0		12
			0		13
			0		14
			0		15
			0		16
			0		17
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			0		22
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			0		24
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			0		26
			0		27
			0		28
			0		29
			0		30
			0		31
			0		32
			0		33
			0		34
			0		35
			0		36
			0		37
\$0	\$0		\$0	\$0	38

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	<b>Regional Market</b>			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 9)	0		
12	Maintenance			
13	Production			
14	Transmission			
15	<b>Regional Market</b>			
16	Distribution			
17	Administrative and General			
18	TOTAL Maint. (Total of lines 12 thru 15)	0		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	0		
21	Transmission (Enter Total of lines 4 and 14)	0		
22	<b>Regional Market (Enter Total of lines 5 and 15)</b>			
23	Distribution (Enter Total of lines 6 and 16)	0		
24	Customer Accounts (Transcribe from line 7)	0		
25	Customer Service and Informational (Transcribe from line 8)	0		
26	Sales (Transcribe from line 9)	0		
27	Administrative and General (Enter Total of lines 10 and 17)	0		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	0		0
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
51	Total Operation and Maintenance			
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0		
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
54	Other Gas Supply (Enter Total of lines 30 and 42)	0		
55	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0		
56	Transmission (Lines 32 and 44)	0		
57	Distribution (Lines 33 and 45)	0		
58	Customer Accounts (Line 34)	0		
59	Customer Service and Informational (Line 35)	0		
60	Sales (Line 36)	0		
61	Administrative and General (Lines 37 and 46)	0		
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0		0
63	Other Utility Departments			0
64	Operation and Maintenance			0
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	0	0	0
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant			0
69	Gas Plant			0
70	Other			0
71	TOTAL Construction (Total of lines 65 thru 67)	0	0	0
72	Plant Removal (By Utility Departments)			
73	Electric Plant			0
74	Gas Plant			0
75	Other			0
76	TOTAL Plant Removal (Total of lines 70 thru 72)	0	0	0
77	Other Accounts (Specify):			
78				0
79				0
80				0
81				0
82				0
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95				0
96				0
97				0
98	TOTAL Other Accounts	0	0	0
99	TOTAL SALARIES AND WAGES	0	0	0

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report	
<b>Amounts Included in ISO/RTO Settlement Statements</b>					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s)  (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	<b>Net Purchases (Account 555.1)</b>				
4	Net Sales (Account 447)				
5	Transmission Rights				
6	Ancillary Services				
7	Other Items (list separately)				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL	0	0	0	0

Name of Respondent			This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr)	Year/Period of Report	
<b>PURCHASES AND SALES OF ANCILLARY SERVICES</b>							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.							
In columns for usage, report usage-related billing determinant and the unit of measure.							
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchase and sol during the year.							
(2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.							
(3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulations and frequency response services purchased and sold during the year.							
(4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchase and sold during the year.							
(5) On line 5 and 6 columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.							
(6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.							
		Amount Purchase for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	0	0	0	0	0	0

Name of Respondent				This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Day, Yr)		Year/Period of Report		
<b>Monthly Transmission System Peak Load</b>											
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>											
<b>NAME OF SYSTEM:</b>											
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Film Network Service for Self	Film Network Service for Others	Long-Term Film Point-to-point Reservation	Other Long-Term Film Service	Short-Term Film Point-to-point Reservation	Other Services	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January										
2	February										
3	March										
4	Total for Quarter 1	0			0	0	0	0	0		
5	April										
6	May										
7	June										
8	Total for Quarter 2	0			0	0	0	0	0		
9	July										
10	August										
11	September										
12	Total for Quarter 3	0			0	0	0	0	0		
13	October										
14	November										
15	December										
16	Total for Quarter 4	0			0	0	0	0	0		
17	Total Year to Date/Year	0			0	0	0	0	0		

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr)		Year/Period of Report				
<b>Monthly ISO/RTO Transmission System Peak Load</b>										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
<b>NAME OF SYSTEM:</b>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1	0			0	0	0	0	0	
5	April									
6	May									
7	June									
8	Total for Quarter 2	0			0	0	0	0	0	
9	July									
10	August									
11	September									
12	Total for Quarter 3	0			0	0	0	0	0	
13	October									
14	November									
15	December									
16	Total for Quarter 4	0			0	0	0	0	0	
17	Total Year to Date/Year	0			0	0	0	0	0	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	<b>SOURCES OF ENERGY</b>		22	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		24	Requirements Sales for Resale (See Instruction 4, page 311.)	
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	
5	Hydro - Conventional		26	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	
7	Other		28	Total Energy Losses	
8	Less Energy for Pumping		29	<b>Total Energy Stored</b>	
9	Net Generation (Enter Total of lines 3 through 8)	0	30	TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)	0
10	Purchases				
11	<b>Purchases for Energy Storage</b>				
12	<b>Power Exchanges:</b>				
13	Received				
14	Delivered				
15	Net Exchanges (Line 12 minus line 13)	0			
16	Transmission for Other (Wheeling)				
17	Received				
18	Delivered				
19	Net Transmission for Other (Line 16 minus line 17)	0			
20	Transmission by Other Losses				
21	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	0			

**MONTHLY PEAKS AND OUTPUT**

- |   |  |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the</p> | <p>sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

Name of System:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January					
32	February					
33	March					
34	April					
35	May					
36	June					
37	July					
38	August					
39	September					
40	October					
41	November					
42	December					
43	TOTAL	0	0			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- |  |   |
|--|---|
| <p>1. Report data for Plant in Service only.<br/>                 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.<br/>                 3. Indicate by a footnote any plant leased or operated as a joint facility.<br/>                 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br/>                 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> | <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br/>                 7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.<br/>                 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name:	
		(b)	(c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	<b>Asset Retirement Costs</b>		
17	Total Cost	\$0	\$0
18	<b>Cost per KW of Installed Capacity (Line 17/5) including</b>		
19	Production Expenses: Oper. Supr. & Engr.		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr.)		
25	Electric Expenses		
26	Misc. Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses	\$0	\$0
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)		
40	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		
44	Average Btu per KWh Net Generation		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)</b>			
<p>9. Items under Cost of Plant are based on U. S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 34 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant.</p> <p>However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of the plant.</p>			
Plant Name:  (d)	Plant Name:  (e)	Plant Name:  (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			<b>16</b>
\$0	\$0	\$0	17
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$0	\$0	\$0	33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)						
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)					
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)					
6	Net Peak Demand on Plant - MW (60 minutes)					
7	Plant Hours Connected to Load					
8	Net Continuous Plant Capability (Megawatts)					
9	When Not Limited by Condenser Water					
10	When Limited by Condenser Water					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - KWh					
13	Cost of Plant: Land and Land Rights					
14	Structures and Improvements					
15	Equipment Costs					
16	<b>Asset Retirement Costs</b>					
17	Total Cost			\$0		\$0
18	Cost per KW of Installed Capacity (Line 17/5) <b>Including</b>					
19	Production Expenses: Oper. Supr. & Engr.					
20	Fuel					
21	Coolants and Water (Nuclear Plants Only)					
22	Steam Expenses					
23	Steam From Other Sources					
24	Steam Transferred (Cr.)					
25	Electric Expenses					
26	Misc. Steam (or Nuclear) Power Expenses					
27	Rents					
28	Allowances					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Boiler (or Reactor) Plant					
32	Maintenance of Electric Plant					
33	Maintenance of Misc. Steam (or Nuclear) Plant					
34	Total Production Expenses			\$0		\$0
35	Expenses per Net KWh					
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					
37	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)					
38	Quantity (Units) of Fuel Burned					
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)					
40	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year					
41	Average Cost of Fuel per Unit Burned					
42	Avg. Cost of Fuel Burned per Million Btu					
43	Avg. Cost of Fuel Burned per KWh Net Gen.					
44	Average Btu per KWh Net Generation					

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

Plant Name:			Plant Name:			Plant Name:			Line No.
(d)			(e)			(f)			
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									<b>16</b>
		\$0			\$0			\$0	16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
		\$0			\$0			\$0	33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43



Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____  (d)	FERC Licensed Project No. _____ Plant Name _____  (e)	FERC Licensed Project No. _____ Plant Name _____  (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
\$0	\$0	\$0	20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$0	\$0	\$0	33
\$0	\$0	\$0	34
			35

If applicable, see insert pages below:

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).  
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)	FERC Licensed Project No. _____ Plant Name _____ (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant - Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads and Bridges		
19	<b>Asset Retirement Costs</b>		
20	Total Cost (Enter Total of lines 14 thru 18)	\$0	\$0
21	Cost per KW of Installed Capacity (Line 5)		
22	Production Expenses:		
23	Operation Supervision and Engineering		
24	Water for Power		
25	Hydraulic Expenses		
26	Electric Expenses		
27	Misc. Hydraulic Power Generation Expenses		
28	Rents		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Reservoirs, Dams, and Waterways		
32	Maintenance of Electric Plant		
33	Maintenance of Misc. Hydraulic Plant		
34	Total Production Expenses (Total lines 22 thru 32)	\$0	\$0
35	Expenses per Net KWh		

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
\$0	\$0	\$0	20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
\$0	\$0	\$0	34
			35

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

- |   |  |
|---|--|
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).<br/>                 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.<br/>                 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> | <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.<br/>                 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> |
|---|--|

Line No.	Item  (a)	FERC Licensed Project No. _____ Plant Name _____  (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant - Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - KWh	
10	Energy Used for Plumbing - KWh	
11	Net Output for Load (line 9 minus line 10) - KWh	
12	Cost of Plant:	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads and Bridges	
20	<b>Asset Retirement Costs</b>	
21	Total Cost (Enter Total of lines 13 thru 19)	
22	Cost per KW of Installed Capacity (line 21 / line 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Miscellaneous Pumped Storage Power Generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc. Pumped Storage Plant	
35	Production Exp. Before Pumping Exp. (Enter Total lines 23 thru 33)	
36	Pumping Expenses	
37	Total Production Expenses (Enter Total of lines 34 and 35)	
38	Expenses per Net KWh of Generation (Enter result of line 37 divided by line 9)	
39	<b>Expenses per KWh of Generation and Pumping (Enter result of line 37 divided by line 9 plus line 10)</b>	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
--------------------	--	--------------------------------	----------------

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes. station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

7. Include on line 35-36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36-36, 37 and 37-38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
			1
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Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report	
<b>GENERATING PLANT STATISTICS (Small Plants)</b>						
1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).				2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.		
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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46						

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report			
<b>GENERATING PLANT STATISTICS (Small Plants)(Continued)</b>						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403. 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.		5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.				
Plant Cost <i>(Incl Asset Retire. Costs)</i> Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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**GENERATING PLANT STATISTICS (Small Plants)(Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
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Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
<b>ENERGY STORAGE OPERATIONS (Large Plants)</b>				
<p>1. Large Plants are plants of 10,000 KW or more.</p> <p>2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</p> <p>3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.</p> <p>4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.</p> <p>5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.</p> <p>6. In column (k) report the MWHs sold.</p>				
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)
1				
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38				
39	Total		0	0





Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
<b>ENERGY STORAGE OPERATIONS (Small Plants)</b>				
<p>1. Small Plants are plants less than 10,000 KW.</p> <p>2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</p> <p>3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.</p> <p>4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.</p> <p>5. If any other expenses, report in column (i) and footnote the nature of the item(s).</p>				
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)
1				
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39	Total	0	0	0

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr)	
ENERGY STORAGE OPERATIONS (Small Plants) (Continued)					
Plant Operating Expenses					
Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account Mo. 555.1 Power Purchased for Storage Operations (h)	Other Expenses (i)	
					1
					2
					3
					4
					5
					6
					7
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					10
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					37
0	0	0	0	0	38
					39

Name of Respondent			This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report	
<b>TRANSMISSION LINES ADDED DURING YEAR</b>							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and			underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion				
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
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43							
44	Total		0			0	0

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Conductors			Voltage KV (Operating)  (k)	Line Cost					Line No.
Size  (h)	Specifications  (i)	Configuration and Spacing  (j)		Land and Land Rights  (l)	Poles, Towers, and Fixtures  (m)	Conductors and Device  (n)	<i>Asset Retire Costs</i>  (o)	Total  (p)	
								\$0	1
								0	2
								0	3
								0	4
								0	5
								0	6
								0	7
								0	8
								0	9
								0	10
								0	11
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								0	34
								0	35
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								0	37
								0	38
								0	39
								0	40
								0	41
								0	42
								0	43
				\$0	\$0	\$0	\$0	\$0	44

Insert

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report
<b>TRANSACTIONS WITH ASSOCIATED (AFFILIATED COMPANIES)</b>				
<p>1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.</p>				
Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				
3				
4				
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11				
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20				
21	<b>Non-power Goods or Services Provided for Affiliate</b>			
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**LIST OF SCHEDULES  
SUPPLEMENTAL FILING FOR ELECTRIC AND GAS COMPANIES**

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\* Page Revisions

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#REF!

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1					\$0	
2					0	
3					0	
4					0	
5					0	
6					0	
7					0	
8					0	
9					0	
10					0	
11					0	
12					0	
13					0	
14	Totals (Account 145)	\$0	\$0	\$0	\$0	\$0
15					\$0	
16					0	
17					0	
18					0	
19					0	
20					0	
24					0	
22					0	
23					0	
24					0	
25					0	
26					0	
27					0	
28					0	
29					0	
30					0	
34					0	
32					0	
33					0	
34					0	
35					0	
36					0	
37					0	
38					0	
39					0	
40					0	
41					0	
42					0	
43					0	
44					0	
45					0	
46					0	
47					0	
48	Totals (Account 146)	\$0	\$0	\$0	\$0	\$0

NYPSC 182-78 14

####

#REF!

**GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS**

1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments.
2. If any prepayment at beginning of year, or incurred during year, was canceled, forfeited, or applied to another purpose, state gas volume and dollar amount, period when such prepayment was incurred, accounting disposition of prepayment amount, and give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment.
3. Show totals for columns (c), (d), (e), (f) and (h).
4. If for any reason a take or pay situation is in controversy, list the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).
5. If any prepayment was determined other than by reference to amounts per Dth or demand commodity factors furnish a concise explanation of basis of computation.

LINE NO.	NAME OF VENDOR (DESIGNATE ASSOCIATED COMPANIES) (a)	BAL. BEG. OF YEAR			BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			MAKE-UP PERIOD EXPIRATION DATE (j)
		SELLER FPC RATE SCH. NO. (b)	Dth (c)	AMOUNT (d)	Dth (e)	AMOUNT (f)	GENTS PER Dth (g)	Dth (h)	% OF YEAR'S REQUIRED TAKE (i)	
1										
2										
3										
4										
5										
6										
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11										
12										
13										
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20										
21										
22										
23										
24										
25										
26										
27	TOTAL		0	\$0	0	\$0	0.00	0.00		

Annual Report of

Year ended

**Energy Conservation and Renewables Projects**

- A. Show in column (a) the programs initiated, continued or concluded during the year, separately for electric operations and gas operations, for the following types of programs:  
 T&MD - Technology and Market Development (formerly SBC)  
 EEPS - Energy Efficiency Portfolio Standard  
 RPS - Renewable Portfolio Standard  
 Other Internal Company Programs
- B. Show in column (b) all revenue collected during the current year and the account number the revenue was recorded to.
- C. Show in column (c) all expense charged during the current year and the account number the expense was recorded to.
- D. Show in column (d) any amounts transferred out to third parties and the account number recorded to, and identify the third party.
- E. Show on line 42 the amount of any incentives earned by the Company and approved by the Commission during the year related to energy conservation or renewables projects. Provide a description of the incentive.

Line No.	(a) Project Title	(b) Revenue Collected In Current Year		(c) Expense Charged In Current Year		(d) Funds Transferred Out To Third Parties		(e) Cumulative Unencumbered	
		Acct No.	Amount	Acct No.	Amount	Acct No.	Amount	Acct No.	Amount
1	T&MD - Electric Operations								
2	T&MD - Gas Operations								
3	EEPS - Electric Operations								
4	EEPS - Gas Operations								
5	RPS								
6									
7	Other								
8									
9									
10									
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38									
39									
40	GRAND TOTAL								
41									
42	Incentives Earned by Company/								
43	Approved by the Commission								
44									

##

#REF!

**Electric Energy Efficiency Projects**

A. Show below the costs incurred and accounts charged during the year for electric energy efficiency projects initiated, continued or concluded during the year.

B. Indicate in column (a) applicable classification, as shown below; list in column (b) the title of projects performed under the classification.

Classifications (cl.)

- 1. Large scale DSM programs — programs which are generally offered to all eligible customers throughout the utility's service territory or to large numbers of customers, and which the utility undertakes to achieve specific resource planning objectives. This includes audit and information programs, even if such programs do not provide resource savings.
- 2. Development and support projects — projects which are more limited in scope than the large scale resource programs. The projects are intended to advance the utility's knowledge of, and experience with, specific DSM options. These projects typically do not have specific energy saving or peak reduction objectives assigned to them. These projects may include, but are not limited to, test marketing, data acquisition, and load studies.
- 3. Bidding Programs — programs operated by third parties, pursuant to contracts entered into following a broad based demand side RFP process including, but not limited to, those directed by Opinion 88-15.

Show separately the total amount spent during the year for the following programs:

ULIEEP — Utility Low Income Energy Efficiency Programs — Separately show all expenditures for programs undertaken to provide energy efficiency services to low income customers, pursuant to the "Order Establishing a Low Income Energy Efficiency Program in Case 89-M-124.

HIECA — Home Insulation and Energy Conservation Act — programs — All programs and pilot projects operated under the Home Insulation and Energy Conservation Act.

DSM — DSM Incentive — Indicate the amount of pre-tax DSM incentive earned during the program year. Indicate whether the amount shown is an estimate or if it has been approved by the Commission.

C. Show in column (c) all costs incurred for the project during the current year. Show in column (d) the capital or expense account number charged during the year and the amount, if applicable, of annual DSM expense, or the amortized program costs, and in column (e) indicate, the unamortized accumulated DSM expenditure balances.

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#REF!

Electric Energy Efficiency Projects (Continued)						
Line No.	ct.  (a)	Project Title  (b)	Cost Incurred In Current Yr. Amount (c)	Amount Charged In Current Year		Unamortized Accumulated Balances (e)
				Acct No.	Amt. Chg (d)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46		DSM TOTAL	0		0	0
47		ULIEEP				
48		HIECA				
49		DSM Incentive				
50		GRAND TOTAL	\$0		\$0	\$0

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#REF!

**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$0	\$0	\$0

**PAYABLES TO ASSOCIATED COMPANIES (ACCOUNTS 233 and 234)**

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1					\$0	
2					0	
3					0	
4					0	
5					0	
6					0	
7	TOTALS (ACCOUNT 233)	0	0	0	0	0
8					0	
9					0	
10					0	
11					0	
12					0	
13					0	
14					0	
15	TOTALS (ACCOUNT 234)	\$0	\$0	\$0	\$0	\$0

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#REF!

**Excess/Deficient Deferred Federal Income Tax Balances\***

- 1- Report below the specified excess/deficient accumulated deferred Federal income taxes as of December 31 of the reporting year.
- 2- Protected amounts are accumulated deferred taxes that are depreciation related and are protected from rapid write-back by Section 203 (e) of the Tax Reform Act of 1986.
- 3- Unprotected amounts are those accumulated deferred taxes that are not subject to Section 203 (e) of the Tax Reform Act of 1986.
- 4- Excess/deficient deferred taxes result when there is a reduction/increase in the statutory income tax rate (e.g., TRA 86 & Revenue Reconciliation Act of 1993) & the deferred tax balances provided are greater/less than the enacted tax rate, all calculated on a vintage year basis.

Line No.	Item (a)	Debits		Credits		Total (f)
		Account 190 (b)	Account 281 (e)	Account 282 (d)	Account 283 (e)	
<u>Excess Deferred Taxes</u>						
1	Protected Excess Deferred Taxes					\$0
2	Unprotected Excess Deferred Taxes					0
3	Total Excess Deferred Taxes	\$0	\$0	\$0	\$0	\$0
<u>Deficient Deferred Taxes</u>						
4	Deficient Deferred FIT Balance Related to: 1986 & Prior Vintage Yr. Assets/Liab.					\$0
5	1987 to Current Vintage Yr. Assets/Liabs. Average Remaining Amortization Period for:					0
6	Protected Excess Deferred FIT Balance					0
7	Unprotected Excess Deferred FIT Balance					0
8	Deficient Deferred FIT Balance					\$0

\*NOTE: Do not include deferred Federal income taxes recorded purely from the implementation of FAS 109, Accounting for Income Taxes

#### #REF!

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than ~~\$250,000~~ \$20,000 in the case of a Class B company or \$200,000 in the case of a Class A company, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services in alphabetical order,
  - (b) description of services received during year and project or case to which services relate,
  - (c) total charges for the year.

2. Designate with an asterisk associated companies.

Line No.	Person or Organization	Description of Services	Total Charges
1			
2			
3			
4			
5			
6			
7			
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9			
10			
11			
12			
13			
14			
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42			

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#REF!

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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#REF!

**OTHER ELECTRIC REVENUES (ACCOUNT 456)**

1. Report particulars concerning other electric revenues derived from electric utility operations during the year.  
— Provide a subheading and amount for each classification of Account 456.

2. Designate associated companies.

3. Minor items (less than ~~\$250,000~~ \$100,000) may be grouped by classes.

LINE NO.	DESCRIPTION OF SERVICE (a)	Amount of Revenue for year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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41		
42		
43		
44		
45		
46		
47	TOTAL (ACCOUNT 456)	\$0



###

#REF!

**NUCLEAR PLANT DECOMMISSIONING FUNDING**

1. Report the following information concerning each nuclear decommissioning fund for each nuclear generating station owned by the — company (either as a sole owner or as a co-tenant):
2. For plants that are jointly owned with other utilities, only show the portion that relates to the ownership interest of the — company.
3. Submit a separate schedule for each ownership interest in a nuclear generating station owned by the utility.
4. Submit a copy of the investment manager's/trustee's report that shows the activity and valuation of the various decommissioning — funds.
5. Where the fund is managed by more than one investment manager or trustee, list the actual fund earnings percentage — included on line 20 for each investment manager or trustee below, or as an attachment.

Line No.	Description (a)	Internal (b)	QNDF (c)	NQNDF (d)	Total (e)
1	Name of Nuclear Generating Station:				
2	Fund Balance, January 1 (Book Value)				\$0
3	Additions During Year:				
4	—Utility Contributions				0
5	—Fund Net Earnings:				
6	—Investment Earnings				0
7	—Less: Management Fees				0
8	—Taxes				0
9	—Other (Specify): Col. (b) Depreciation Accruals				0
10	Total Additions	\$0	\$0	\$0	\$0
11	Reductions During Year:				
12	—Withdrawals for Decommissioning				
13	—Transfers (Specify): Col. (d) Transfer to QNDF				0
14	—Other (Specify): Cols. (c) & (d) Net Realized Loss				0
15	Total Reductions	\$0	\$0	\$0	\$0
16	Fund Balance, December 31 (Book Value)	\$0	\$0	\$0	\$0
17	Fund Balance, January 1 (Market Value)				\$0
18	Fund Balance, December 31 (Market Value)				\$0
<b>OVERALL EARNINGS COMPARISON:</b>					
19	Actual Fund Earnings Percentage (line 6/ Average of lines 2 & 16)		-	-	
20	Earnings rate assumption on which current revenue requirement is based				
<b>FUND COMPARISON:</b>					
21	Percentage of NRC Minimum Financial Assurance accumulated — as of December 31 (line 17, columns c & d/[pg 46, line 12])				

**Notes:**

1. "Internal" above relates to the internal method of accumulating funds for decommissioning nuclear generating stations. In this — method, the company retains control of the funds so provided until needed for actual decommissioning.
2. "QNDF" above is defined as a Qualified Nuclear Decommissioning Fund and relates to an external method of accumulating funds for — decommissioning nuclear generating stations that is authorized by Section 1.468A of the Internal Revenue Code (IRC). In this — method, the money invested in the fund by the company is controlled by an outside trustee and can only be used for decommissioning — purposes. This fund qualifies for a current Federal income tax deduction.
3. "NQNDF" above is defined as a Non-Qualified Nuclear Decommissioning Fund and relates to an external method of accumulating funds — for decommissioning nuclear generating stations. In this method, the money invested in the fund by the company is controlled by an — outside trustee and can only be used for decommissioning purposes. This fund does not qualify for a current Federal income tax — deduction.

If applicable, see insert page below:

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#REF!

**NUCLEAR PLANT DECOMMISSIONING FUNDING**

1. Report the following information concerning each nuclear decommissioning fund for each nuclear generating station owned by the — company (either as a sole owner or as a co-tenant):
2. For plants that are jointly owned with other utilities, only show the portion that relates to the ownership interest of the — company.
3. Submit a separate schedule for each ownership interest in a nuclear generating station owned by the utility.
4. Submit a copy of the investment manager's/trustee's report that shows the activity and valuation of the various decommissioning — funds.
5. Where the fund is managed by more than one investment manager or trustee, list the actual fund earnings percentage — included on line 20 for each investment manager or trustee below, or as an attachment.

Line No.	Description (a)	Internal (b)	QNDF (c)	NQNDF (d)	Total (e)
1	Name of Nuclear Generating Station:				
2	Fund Balance, January 1 (Book Value)				\$0
3	Additions During Year:				
4	—Utility Contributions				0
5	—Fund Net Earnings:				
6	—Investment Earnings				0
7	—Less: Management Fees				0
8	—Taxes				0
9	—Other (Specify): Col. (b) Depreciation Accruals				0
10	Total Additions	\$0	\$0	\$0	\$0
11	Reductions During Year:				
12	—Withdrawals for Decommissioning				
13	—Transfers (Specify): Col. (d) Transfer to QNDF				\$0
14	—Other (Specify): Cols. (c) & (d) Net Realized Loss				0
15	Total Reductions	\$0	\$0	\$0	\$0
16	Fund Balance, December 31 (Book Value)	\$0	\$0	\$0	\$0
17	Fund Balance, January 1 (Market Value)				\$0
18	Fund Balance, December 31 (Market Value)				\$0
<b>OVERALL EARNINGS COMPARISON:</b>					
19	Actual Fund Earnings Percentage (line 6/ Average of lines 2 & 16)		-	-	
20	Earnings rate assumption on which current revenue requirement is based				
<b>FUND COMPARISON:</b>					
21	Percentage of NRC Minimum Financial Assurance accumulated as of December 31 (line 17, columns c & d/[pg 46, line 12])				

Notes:

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#REF!

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified--Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. **Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.**
6. **Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.**
- 7.5- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8.6- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)(e)
1	1. INTANGIBLE PLANT						
2	(301) Organization						\$0
3	(302) Franchises and Consents						0
4	(303) Miscellaneous Intangible Plant						0
5	TOTAL Intangible Plant	0	0	0	0	0	0
6	2. PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	(325.1) Producing Lands						0
9	(325.2) Producing Leaseholds						0
10	(325.3) Gas Rights						0
11	(325.4) Rights-of-Way						0
12	(325.5) Other Land and Land Rights						0
13	(326) Gas Well Structures						0
14	(327) Field Compressor Station Structures						0
15	(328) Field Meas. and Reg. Station Structures						0
16	(329) Other Structures						0
17	(330) Producing Gas Wells - Well Construction						0
18	(331) Producing Gas Wells - Well Equipment						0
19	(332) Field Lines						0
20	(333) Field Compressor Station Equipment						0
21	(334) Field Meas. and Reg. Station Equipment						0
22	(335) Drilling and Cleaning Equipment						0
23	(336) Purification Equipment						0
24	(337) Other Equipment						0
25	(338) Unsuccessful Explor. & Develop. Costs						0
26	<b>(339) Asset Retirement Costs for Natural Gas Production and Gathering Plant</b>						0
27	TOTAL Production and Gathering Plant	0	0	0	0	0	0
28	Products Extraction Plant						
29	(340) Land and Land Rights						0
30	(341) Structures and Improvements						0
31	(342) Extraction and Refining Equipment						0
32	(343) Pipe Lines						0
33	(344) Extracted Products Storage Equipment						0
34	(345) Compressor Equipment						0
35	(346) Gas Meas. and Reg. Equipment						0
36	(347) Other Equipment						0
37	<b>(348) Asset Retirement Costs for Products Extraction Plant</b>						0
38	TOTAL Products Extraction Plant (Enter Total	0	0	0	0	0	0
39	TOTAL Nat. Gas Production Plant (Enter Total	0	0		0		0
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						0
41	TOTAL Production Plant (Enter Total of lines 39	\$0	\$0		\$0		\$0

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#REF!

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)(e)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	(350.1) Land						0
45	(350.2) Rights-of-Way						0
46	(351) Structures and Improvements						0
47	(352) Wells						0
48	(352.1) Storage Leaseholds and Rights						0
49	(352.2) Reservoirs						0
50	(352.3) Non-recoverable Natural Gas						0
51	(353) Lines						0
52	(354) Compressor Station Equipment						0
53	(355) Measuring and Reg. Equipment						0
54	(356) Purification Equipment						0
55	(357) Other Equipment						0
56	<b>(358) Asset Retirement Costs for Underground Storage Plant</b>						0
57	TOTAL Underground Storage Plant <i>(Enter Total of line 44 through 57)</i>	0	0	0	0	0	0
58	Other Storage Plant						
59	(360) Land and Land Rights						0
60	(361) Structures and Improvements						0
61	(362) Gas Holders						0
62	(363) Purification Equipment						0
63	(363.1) Liquefaction Equipment						0
64	(363.2) Vaporizing Equipment						0
65	(363.3) Compressor Equipment						0
66	(363.4) Measuring and Reg. Equipment						0
67	(363.5) Other Equipment						0
68	<b>(363.6) Asset Retirement Costs for Other Storage Plant</b>						0
69	TOTAL Other Storage Plant <i>(Enter Total of line 59 through 67)</i>	0	0	0	0	0	0
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	(364.1) Land and Land Rights						0
72	(364.2) Structures and Improvements						0
73	(364.3) LNG Processing Terminal Equipment						0
74	(364.4) LNG Transportation Equipment						0
75	(364.5) Measuring and Regulating Equipment						0
76	(364.6) Compressor Station Equipment						0
77	(364.7) Communications Equipment						0
78	(364.8) Other Equipment						0
79	(364.9) Asset Retirement Costs for Base Load Liquefied Natural Gas Terminating and Processing Plant						0
80	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
81	TOTAL Nat. Gas Storage and Proc. Plant <i>(Total of lines 44 through 80)</i>	0	0	0	0	0	0
82	4. TRANSMISSION PLANT						
83	(365.1) Land and Land Rights						0
84	(365.2) Rights-of-Way						0
85	(366) Structures and Improvements						0
86	(367) Mains						0
87	(368) Compressor Station Equipment						0
88	(369) Measuring and Reg. Station Equipment						0
89	(370) Communication Equipment						0
90	(371) Other Equipment						0
91	<b>(372) Asset Retirement Costs for Transmission Plant</b>						0
92	TOTAL Transmission Plant <i>(Enter Totals of line 83 through 91)</i>	\$0	\$0	\$0	\$0	\$0	\$0

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#REF!

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (e)
95	5. DISTRIBUTION PLANT						
96	(374) Land and Land Rights						\$0
97	(375) Structures and Improvements						0
98	(376) Mains						0
99	(377) Compressor Station Equipment						0
100	(378) Meas. and Reg. Sta. Equip. - General						0
101	(379) Meas. and Reg. Sta. Equip. - City Gate						0
102	(380) Services						0
103	(381) Meters						0
104	(382) Meter Installations						0
105	(383) House Regulators						0
106	(384) House Reg. Installations						0
107	(385) Industrial Meas. and Reg. Sta. Equipment						0
108	(386) Other Prop. on Customers' Premises						0
109	(387) Other Equipment						0
110	<b>(388) Asset Retirement Costs for Distribution Plant</b>						0
111	TOTAL Distribution Plant <i>(Enter Total of lines 95 thru 110)</i>	0	0	0	0	0	0
112	6. GENERAL PLANT						
113	(389) Land and Land Rights						0
114	(390) Structures and Improvements						0
115	(391) Office Furniture and Equipment						0
116	(392) Transportation Equipment						0
117	(393) Stores Equipment						0
118	(394) Tools, Shop and Garage Equipment						0
119	(395) Laboratory Equipment						0
120	(396) Power Operated Equipment						0
121	(397) Communication Equipment						0
122	(398) Miscellaneous Equipment						0
123	Subtotal <i>(Enter Total of lines 113 thru 122)</i>	0	0	0			0
124	(399) Other Tangible Property*						0
125	<b>(399.1) Asset Retirement Costs for General Plant</b>						0
126	TOTAL General Plant	0	0	0	0	0	0
127	TOTAL (Accounts 101 and 106)	0	0	0	0	0	0
128	Gas Plant Purchased** <i>(See Instruction 8)</i>						0
129	(Less) Gas Plant Sold** <i>(See Instruction 8)</i>						0
130	Experimental Gas Plant Unclassified						0
131	TOTAL Gas Plant in Service <i>(Enter Total of lines 95 thru 130)</i>	\$0	\$0	\$0	\$0	\$0	\$0

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (e). Also to be included in column (e) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

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#REF!

**ACCUMULATED PROVISIONS FOR DEPRECIATION OF GAS PLANT IN SERVICE (Account 108)**

- 1- Report below the information called for concerning accumulated provisions for depreciation and amortization of gas plant in service at end of year and changes during year.
- 1.2: Explain *in a footnote* any important adjustments during year.
- 2.3: Explain *in a footnote* any difference between the amount for book cost of plant retired, line 14, column (c)(b) and that reported in the schedule for gas plant in service, pages 60-62, column (d) exclusive of retirements of nondepreciable property.
- 3.4: The provisions of account 108 of the Uniform System of Accounts **require** ~~contemplate~~ that retirements of depreciable plant be recorded when such plant is removed from service. ~~There shall be included in this schedule the amounts of plant retired removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note on page 62.~~  
If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

5- In section B show the amounts applicable to prescribed functional classifications:  
4. **Show separately interest credits under a sinking fund or similar method of depreciation accounting.**

5. **At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.**

LINE NO.	A. BALANCES AND CHANGES DURING YEAR ITEM (a)	TOTAL (c+d+e) (b)	GAS PLANT IN SERVICE (ACCOUNT 108) (c)(b)	GAS PLANT HELD FOR FUTURE USE (d)	GAS PLANT LEASED TO OTHERS (e)
1	Balance beginning of year	\$0			
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense	0			
4	<b>(403.1) Depreciation expense for Asset Retirement Costs</b>	0			
5	(413) Exp. of Gas Plt. Leas. to Others	0			
6	Transportation expenses - clearing	0			
7	Other clearing accounts	0			
8	Other accounts (specify):				
9					
10					
11					
12	Total depreciation provisions for year	0	0	0	0
13	Net charges for plant retired:				
14	Book cost of plant retired				
15	Cost of Removal				
16	Salvage (credit)				
17	Net charges for plant retired	0	0	0	0
18	Other debit or credit items (describe):				
19	Property Record Adjustments				
20	Transfers Between Departments				
21	<b>Book Cost of Asset Retirement Costs</b>	0			
22					
23					
24	Balance end of year	\$0	\$0	\$0	\$0
25					

**B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS**

26	Production - Manufactured Gas	\$0			
27	Production and Gathering - Natural Gas	0			
28	Products Extraction - Natural Gas	0			
29	Underground Gas Storage	0			
30	Other Gas Storage	0			
31	Base Load LNG Terminating and Procurement	0			
32	Transmission	0			
33	Distribution	0			
34	General	0			
35	Total	\$0	\$0	\$0	\$0

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#REF!

**GAS OPERATING REVENUES (Account 400)**

**1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (e), (g), (h) and (i). Unbilled revenues and Dth related to unbilled revenues need not be reported separately as required in the annual version of these pages.**

1-2. Report below gas operating revenues for the year for each account.

2-3. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3-4. Number of customers, columns (h) and (i), should be reported on the basis of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, such as space heating, etc., indicate in a footnote the number of such duplicate customers included in each of the two service classifications.

5-5. If increase or decrease from preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies **in a footnote**.

4-6. Quantities of natural gas sold should be reported in Dth. If billings are on a term basis, the B.t.u. content of the gas sold should be given, and the sales converted to Dth. for the purpose of this report.

5-7. **Disclose amounts of \$250,000 or greater in a footnote for accounts 488 and 495.**

6-8. Commercial and Industrial Sales, Account 481, should be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent.

9. **For lines 3, 4, 5 and 6, see pages 70 and 71 for amounts relating to unbilled revenue by accounts.**

10. **Include unmetered sales. Provide details of such sales in a footnote.**

Line No.	Account Title (a)	Total Operating Revenues (b)	From Manufactured Gas (c)	Revenues from Natural Gas		Dth. of Natural Gas		Average Number of Natural Gas Customers Per Month	
				Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1	SALES OF GAS								
2	<b>Bundled</b>								
3	(480) Residential Sales	0							
4	(481) Commercial and Industrial Sales								
5	Small (or Commercial) (See Instr. 6B)	0							
6	Large (or Industrial) (See Instr. 6B)	0							
7	(482) Other Sales-Public Authorities	0							
8	(484) Interdepartmental Sales	0							
9	TOTAL Sales to Ultimate Consumers	0	0	0	0	0	0	0	0
10	(483) Sales for Resale								
11	Total Sales of Gas	0	0	0	0	0	0	0	0
12	Less (496) Provision for Rate Refunds								
13	TOTAL Revenues Net of Provision for Refunds	0	0	0	0	0	0	0	0
14	OTHER OPERATING REVENUES								
15	(487) Forfeited Discounts	0							
16	(488) Misc. Service Revenues	0							
17	(490) Sales of Prod. Ext. from Nat. Gas	0							
18	(491) Rev. from Nat. Gas Proc. by Others	0							
19	(492) Incidental Gas & Oil Sales	0							
20	(493) Rent from Gas Property	0							
21	(494) Interdepartmental Rents	0							
22	(495) Other Gas Revenues	0							
23	Transportation of Gas of Others								
24	(489.1) Gathering Facilities*	0							
25	(489.2) Transmission Facilities*	0							
26	(489.3) Distribution Facilities*	0							
27	<b>Residential Sales</b>								
28	<b>Commercial and Industrial Sales</b>								
29	<b>Small (or Commercial) (See Instr. 8)</b>								
30	<b>Large (or Industrial) (See Instr. 8)</b>								
31	<b>Other Sales to Public Authorities</b>								
32	<b>Sales to Railroads and Railways</b>								
33	<b>Interdepartmental Sales</b>								
34	TOTAL Sales to Ultimate Consumers	0							
35	(489.4) Storing Gas of Others*	0							
36	Total Other Operating Revenues	0	0	0	0	0	0	0	0
37	Total Gas Operating Revenues	0	0	0	0	0	0	0	0

\* Note: Please enter on this page total transportation Dths. on Lines 24, 25, 26 and 35, and Columns (f) and (g).

BILLING ROUTINE - GAS

Report the following information in days for Accounts 480 and 481:

1. The period for which bills are rendered.
2. The period between the date meters are read and the date customers are billed.
3. The period between the billing date and the date on which discounts are forfeited.

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#REF!

**OTHER GAS REVENUES (ACCOUNT 495)**

1. Report particulars concerning other gas revenues derived from gas utility operations during the year.  
—Provide a subheading and amount for each classification of Account 495.

2. Designate associated companies.

3. Minor items (less than ~~\$250,000~~ \$100,000) may be grouped by classes.

LINE NO.	DESCRIPTION OF SERVICE (a)	Amount of Revenue for Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47	TOTAL	\$0

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#REF!

**SALES OF GAS BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the Dth of gas sold **and/or distribution of gas sold to others**, revenue, average number of customers, average Dth per customer and average revenue per Dth-, **excluding data for Sales for Resale which is reported on page 67.**
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule entitled "Gas Operating Revenues" page 64. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading. **For each rate schedule, provide the required information specified below.**
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having an adjustment clause for purchased or other gas, state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Dth. (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<a href="#">Residential Sales of Gas</a>					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	Subtotal	0	\$0	0		
13	<a href="#">Residential Transportation</a>					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	Subtotal	0	\$0	0		
24	TOTAL (ACCOUNT 480)	0	\$0	0		
25	<a href="#">Commercial and Industrial Sales of Gas</a>					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	Subtotal	0	\$0	0		

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#REF!

SALES OF GAS BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
44	<a href="#">Commercial and Industrial Transportation</a>					
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57	Subtotal	0	\$0	0		
58	TOTAL (ACCOUNT 481)	0	\$0	0		
59	<a href="#">Public Authority Sales of Gas</a>					
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77	Subtotal	0	\$0	0		
78	<a href="#">Public Authority Transportation</a>					
79						
80						
81						
82						
83	Subtotal	0	\$0	0		
84	TOTAL (ACCOUNT 482)	0	\$0	0		
85	<a href="#">Sales for Resale - Gas</a>					
86						
87						
88	Subtotal	0	\$0	0		
89	<a href="#">Sales for Resale - Transportation</a>					
90						
91						
92	Subtotal	0	\$0	0		
93	TOTAL (ACCOUNT 483)	0	\$0	0		
94	<a href="#">Interdepartment Sales - Gas</a>					
95						
96						
97	Subtotal	0	\$0	0		
98	<a href="#">Interdepartment Sales - Transportation</a>					
99						
100	Subtotal	0	0	0		
101	TOTAL (ACCOUNT 484)	0	\$0	0		
102						
103						
104	TOTALS (Other)	0	\$0	0		
105	Totals (Account 480 - 484)	0	\$0	0		

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**DEPRECIATION AND AMORTIZATION OF GAS PLANT**  
(Account 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments)

1. Report in Section A for the year the amounts of depreciation expense, depletion and amortization for the accounts indicated, classified according to the plant functional groups shown.
2. Report in Section B the bases and rates used by the respondent to determine charges for depletion and amortization of gas plant for the year for accounts 404.1, 404.2, 404.3 and 405 whether any changes have been made in the bases or rates from those used for the preceding year.
3. Complete reporting of all available information called for in columns (a) through (g) of Section C shall be made for report year 1972, thereafter report only annual changes to columns (c) through (g). Complete reporting is again required for report year 1974 and every year thereafter with only annual changes to columns (c) through (g) to be shown in the intervals between complete reporting. List numerically in column (a) each plant subaccount or account as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount or account listed in column (a). Identify those accrual periods shown in column (c) which are based upon the life of associated gas reserves or gas supply contract. If mortality studies are prepared to assist in estimating service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g) the weighted average age of surviving plant. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section C any revisions made to estimated gas reserves.
4. If provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation, Depletion and Amortization Charges**

Line No.	Functional classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)(e)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)(f)	Amortization of Other Limited -term Gas Plant (Account 404.3) (f)(e)	Amortization of Other Gas Plant (Account 405) (g)(f)	Total Depreciation Depletion and Amortization (h)(g)
1	Intangible Plant							\$0
2	Production Plant, Manufactured Gas							0
3	Production and Gathering Plant, Natural Gas							0
4	Products Extraction Plant							0
5	Underground Gas Storage Plant							0
6	Other Gas Storage Plant							0
7	Base Load LNG Terminating and Processing Plant							0
8	Transmission Plant							0
9	Distribution Plant							0
10	General Plant							0
11	Common Plant - Gas							0
12	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**B. Basis for Depletion and Amortization Charges**

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**DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)**

**C. Factors Used in Estimating Depreciation charges (Continued)**

Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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42							
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47							
48							
49							
50							
51							
52							
53	TOTAL	0					

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**COMPRESSOR STATIONS**

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.
3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certified Horsepower for Each Station (c)	Plant Cost (d)	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
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