



# Indian Point Decommissioning Oversight Board

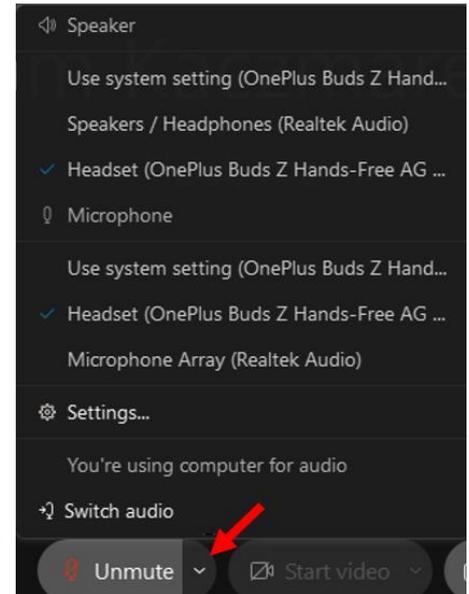
Joint Meeting

# Indian Point Closure Task Force and Decommissioning Oversight Board

October 27, 2021 | 4:00 PM  
WebEx

# Meeting Logistics

- All attendee lines are **muted** upon entry.
- Public statements will be accepted at the end of the meeting.
- Participants who **pre-registered** to speak given first priority; other statements accepted as time allows.
- Chat will be reviewed following the meeting
- For technical difficulties, call: **1-800-342-3330**
- Sound issues? Select options next to “Unmute”



# Membership

## State Representatives

- Assistant Counsel Rajiv Shah, Office of the Governor
- Deputy Secretary for Education Dan Fuller
- Senator Peter Harckham
- Assemblywoman Sandy Galef
- Tom Congdon, Department of Public Service
- John Sipos, Department of Public Service
- Tom Kaczmarek, Department of Public Service
- Kelly Turturro, Department of Environmental Conservation
- Orville Abrahams, Department of Labor
- Mark Pattison, Department of State
- Scott Palladino, Department of Taxation and Finance
- Jennifer Wach, Division of Homeland Security and Emergency Services
- Tom Scaglione, Empire State Development
- Ruth Colon, New York Power Authority
- Alyse Peterson, New York State Energy Research and Development Authority

## Environmental and Technical Experts\*

- David Lochbaum, Nuclear Engineer (ret.)
- Richard Webster, Riverkeeper

*\*Decommissioning Oversight Board only*

## Local Representatives

- Linda D. Puglisi, Supervisor, Town of Cortlandt
- Theresa Knickerbocker, Mayor, Village of Buchanan
- Susan Spear, Deputy Commissioner of Emergency Services, Westchester County
- Catherine Borgia, Westchester Co. Board of Legislators
- Colin Smith, Westchester Co. Board of Legislators
- Joseph Hochreiter, Superintendent, Hendrick Hudson School District

## Labor Representatives

- Lou Picani, President, Teamsters Local 456
- Bill Smith, Vice President, Utility Workers Union of America Local 1-2
- Thomas Carey, President, Westchester Putnam Central Labor Council



**Indian Point  
Decommissioning  
Oversight Board**

# Agenda

- I. Welcome and Introductions**
- II. Closure Task Force Business**
  - A. Updates on Employment and Labor Relations
  - B. Updates on Cessation Fund
  - C. Updates on Community and Environmental Benefit Fund
- III. Decommissioning Oversight Board Business**
  - A. Administrative Updates
  - B. Presentations
    - Decommissioning Operations
    - School Monitoring Working Group Recommendations
    - Enbridge Pipeline Update
    - Holtec Presentation and Q&A
- IV. Open Discussion**
- V. Public Statements**
- VI. Adjourn**



# Closure Task Force Business



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# Employment and Labor Relations

NYSDOL ongoing engagement with affected Entergy employees re: re-employment services, assistance with Unemployment Insurance questions and help navigating the process.

- Prior to the start of the decommissioning, 93 employees were provided re-employment services including dedicated workshops to help prepare employees with their job search efforts.
- To date, 11 employees have been provided Unemployment Insurance assistance.
- Additional outreach efforts by NYSDOL are underway:
  - 10/1/2021 – Job placement services mailing to all 308 affected employees.
  - Conducting calls and sending emails to connect and provide assistance if needed.

Updates:

- 20 – Interested in NYSDOL re-employment services
- 8 – Returned to work
- 8 – Retired



# Employment and Labor Relations

Trade Adjustment Assistance (TAA) petition offers up to \$25,000 in training

- NYSDOL continues to engage and work with former Entergy employees on program
- Providing Information on continuing education and potential training opportunities.
- Being a liaison to higher education institutions to explore credit transfer and degree attainment.
- To date:
  - 391 Entergy employees received an application to apply for the TAA program.
  - 25 attended one-on-one informational appointments to learn more about the program.
  - 6 training plans have been approved.



# Employment and Labor Relations

NYSDOL remains in contact with Sharon Epps, HR Manager, for Holtec.

- 9/28/2021 – Sharon Epps informed NYSDOL of the following during our monthly check in –
  - Out of 300 former Entergy employees who stayed on with Holtec to work on the decommissioning, 22 have voluntarily left. The positions that were backfilled were filled with former Entergy employees.
  - NYSDOL requested a timeline on the decommissioning to give an indication on when the next waves of layoffs will happen. Ms. Epps responded that the potential milestone at the IPEC Site is Fall of 2022.
  - In addition, NYSDOL provided Ms. Epps with resources on job placement services that can be shared with employees who voluntarily separate.



# Cessation Fund

- Buchanan's first payment received 10/26/21: \$773,568  
Hendrick Hudson School District may apply in Jan. 2022
- Of \$140 million authorized, approx. \$102 million remains
- New applications received from:
  - Lansing Central School District (Cayuga)
  - Barker Central School District (Somerset)



# Community & Environmental Benefits Fund

\$15 million paid by Entergy per 2017 Settlement Agreement:

*“to fund projects designed to benefit the Hudson River and to support the community, and to provide environmental protection and other public benefits to the community.”*

Task Force received proposals from municipalities, non-profits, and labor unions

Invited public comments in 2020, 2021 Annual Reports



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# Community & Environmental Benefits Fund

Today Gov. Hochul Announced Preliminary Awards:

- **Buchanan/Cortlandt:** \$7 million for joint sewer projects
- **Hudson River Foundation:** \$6.5 million for Hudson River Biological Monitoring Program
- **Hendrick Hudson School District:** \$500,000 for monitoring during decommissioning
- **Teamsters Local 456:** \$250,000 for Commercial Driver Training Simulator
- **Historic Hudson Valley:** \$750,000 for historical and environmental integrity improvements



# Decommissioning Oversight Board Business



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# Administrative Updates

- Certificate of Compliance (Conflict of Interest form) – due by March 31 annually
- Transcript of last meeting available at [www.dps.ny.gov](http://www.dps.ny.gov)
- Recording of last meeting available at [www.youtube.com/user/nyspsc](http://www.youtube.com/user/nyspsc)



# Enbridge Pipeline Update

# Decommissioning Oversight Board Presentations



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# Indian Point Tip Line

## DPS Tip Line Info

- Email: [IP.Tips@dps.ny.gov](mailto:IP.Tips@dps.ny.gov)
- Phone: 518-486-1487
- [Webform](#)

The screenshot shows the New York State Department of Public Service website. At the top left is the New York State logo. To its right are navigation links for Services, News, Government, and COVID-19 Vaccine. Below this is a dark blue header with the text "Department of Public Service". Underneath the header are links for "Meet the Commissioners", "Special Counsel for Ratepayer Protection", "Search", and "Login". The main content area features a large blue banner with the text "Whistleblower Hotline for Indian Point Decommissioning" and navigation arrows. Below the banner are four service tiles: "Popular Searches" (with a magnifying glass icon and a "Search" button), "Calendar" (with a calendar icon and a "View Calendar" button), "Complaints" (with a person icon and a "File a Complaint" button), and "DMM Login" (with a padlock icon and a "Login" button).

# DPS Oversight Activities To Date

- DPS provided Holtec with a guidance document in June 2021 detailing the company's emergency management and pipeline safety notification obligations. Holtec has acknowledged those obligations and complied with them to date.
- DPS Gas Safety and Engineering Staff have been on site and have performed multiple in-person visits since June.
- Holtec has provided to DPS daily summaries of all meteorological and effluent safety data along with spent fuel temperature data, as required under the Joint Proposal. There have been no safety concerns to date.



# Project and Financial Reporting

- State regulators have been present at all Holtec monthly project meetings, and Holtec has provided the information required under the Joint Proposal at each meeting.
- Holtec executives also met with state regulators in August 2021 to review the status of the Decommissioning Trust Funds.
- Holtec reports that the project is thus far on schedule and under budget.
- Holtec is in compliance with its minimum trust fund balance obligations.



# Spent Fuel Movements

- In the 2017 Settlement Agreement, Entergy agreed to load and transfer a total of 24 dry casks by the end of 2021.
- Entergy had safely loaded and transferred 20 dry casks to the Indian Point ISFSI when Holtec took ownership of the plant.
- Holtec has loaded 2 casks with 2 more planned by the end of 2021

## Movement of Spent Fuel Nuclear Fuel from Spent Fuel Pools to Dry Cask Storage January 2017 – October 2021

UNIT	NUMBER OF CASKS	NUMBER OF FUEL ASSEMBLIES
IP2	14	448
IP3	8	256
<b>Total</b>	<b>22</b>	<b>704</b>



# DEC Oversight Activities To Date

On May 28, 2021, DEC and Holtec entered into an Administrative Consent Order which provides for the following:

1. Financial Assurance of \$140 Million;
2. Holtec's payment of DEC and DOH oversight costs – an annual amount not to exceed \$300,000 for 10 years; and
3. Investigation and Remediation for non-radiological contamination, and remediation of any radiological contamination necessary to meet the state standard of 10 millirems.



# DEC Oversight Activities To Date

## Next Steps

1. Holtec has submitted a Citizen Participation Plan (CPP) to DEC for review. This plan will ensure public involvement in review of work plans and remedial action plans.
2. At the end of October 2021, Holtec must submit to DEC for review a Scoping Work Plan that will outline the overall program of remedial investigation. Scoping Plan received 10/25/21 and is currently under DEC review.



# Emergency Management & Response

- Contacts for Emergency Response
- Meteorological & Other Data
- Meetings
- Communications Hardware
- Exercises
- Public Alerts
- Public Communication
- Training
- Fire (protection) Systems





# Indian Point Decommissioning Oversight Board

## Working Group Recommendations **School Monitoring**

September 3, 2021

# Agenda

- Introductions
- Scope of Concerns
- School Profile
- Oversight
- Monitoring Assessment
  - Potential Release Pathways
  - Risk Assessment
  - Existing Monitoring
  - Monitoring Examples
- Recommendations
- Feedback and Additional Research
- Proposed Next Steps



# Participants

- Dan Fuller, Deputy Secretary for Education
- Senator Peter Harckham
- Linda D. Puglisi, Supervisor, Town of Cortlandt
- Theresa Knickerbocker, Mayor, Village of Buchanan
- Joseph Hochreiter, Superintendent, Hendrick Hudson School District
- Dave Lochbaum, Nuclear Engineer (ret.)
- Susan Spear, Westchester County
- Department of Public Service
  - Tom Congdon
  - John Sipos
  - Tom Kaczmarek
  - Bridget Frymire
  - Ryan Coyne
- Department of Environmental Conservation
  - Kelly Turturro
  - Dan Evans
  - Maria Antoniou
- Department of Health
  - Alex Damiani
  - Cindy Costello
  - Dan Lang
  - Nicole Vitillo
  - Thomas Wainman
  - Ryan Macfee



# Scope of Concerns

- Radiological exposure during spent fuel transfer and decommissioning phases
- Non-radiological particulate exposure (concrete, asbestos, lead, etc.) resulting from demolition activities
- Use of heavy machinery and trucks near school



# Buchanan-Verplanck Elementary School

- 160 Westchester Ave, Buchanan, NY 10511
- 349 Total Students in Grades K through 5
- Approximate distances to:
  - ISFSI Dry Cask Storage – 4,120 feet
  - Unit 2 Spent Fuel Pool – 3,910 feet
  - Unit 3 Spent Fuel Pool – 3,650 feet





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# Oversight

# New York State Oversight

- *Federal NRC oversees radiological aspects (25mrem) until license terminated*
- **DPS / PSC**
  - Supervisory powers over retired nuclear facilities
  - Regular on-site visits
- **DEC**
  - Jurisdiction over non-radiological contamination and residual radiation
  - Review decommissioning and restoration plans
  - Can advise where air samplers are placed
  - Administrative Order on Consent – May 2021
- **DOH**
  - Supervise and regulate the public health aspects of radiation
  - Make recommendations for environmental monitoring and review data to determine public health impact
  - Regulation of public drinking water supplies



# Federal Oversight

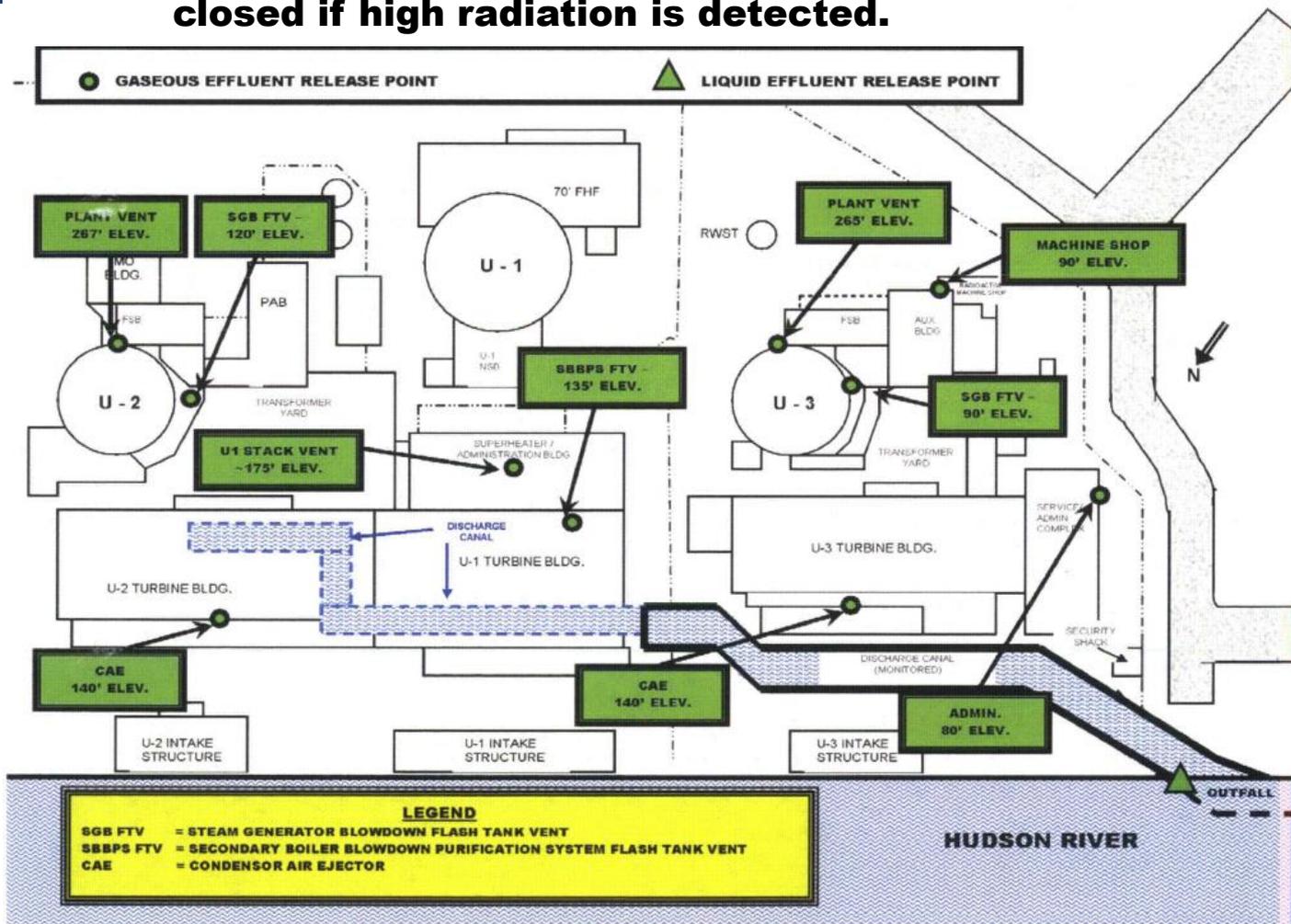
- NRC – oversight of radiological aspects (25mrem) of decommissioning leading to termination of federal operating license
- OSHA - Employee Health & Safety for non-radiological exposure



# Potential Release Pathways



# pathways are monitored and automatically closed if high radiation is detected.



# Risk Assessment

# Risk Assessment

- Risk of significant radiological release at site decreased following April 2021 IP3 reactor retirement.
- When spent fuel is in pool, risk is from loss of cooling and zirconium (zirc) fire. Progressively reducing volume of spent fuel, and emptying pools, would further reduce risk.
- During spent fuel transfer, NRC anticipates that possible releases from a dropped/damaged fuel assembly would be limited to the vicinity of the drop.
- Without the radioactivity in a reactor core (and high-pressure steam) or fuel collectively stored in a pool (and potential for a zirc fire), potential releases from decommissioning would generally be expected to remain on site.



# Risk Assessment

- Once all spent fuel is on a dry cask spent fuel storage facility, risk declines
- Most radiological remediation will occur inside buildings, limiting the potential for any off-site releases
- While highly unlikely, the most probable pathway for off-site releases during decommissioning are from open-air demolition activities after most of the radioactive material has already been removed



# Visualizing Magnitude of Reduced Risk

Financial Protection Required of Licensees <sup>1</sup>			
Offsite (Primary) Liability Insurance <sup>2</sup>		Onsite Liability Insurance	
Operation Period	Post-Shutdown Period	Pre-Dry Cask Storage	Dry Cask Storage
\$450 million	\$100 million <sup>3</sup>	Varies; Up to \$1.06 billion	\$50 million <sup>3</sup>

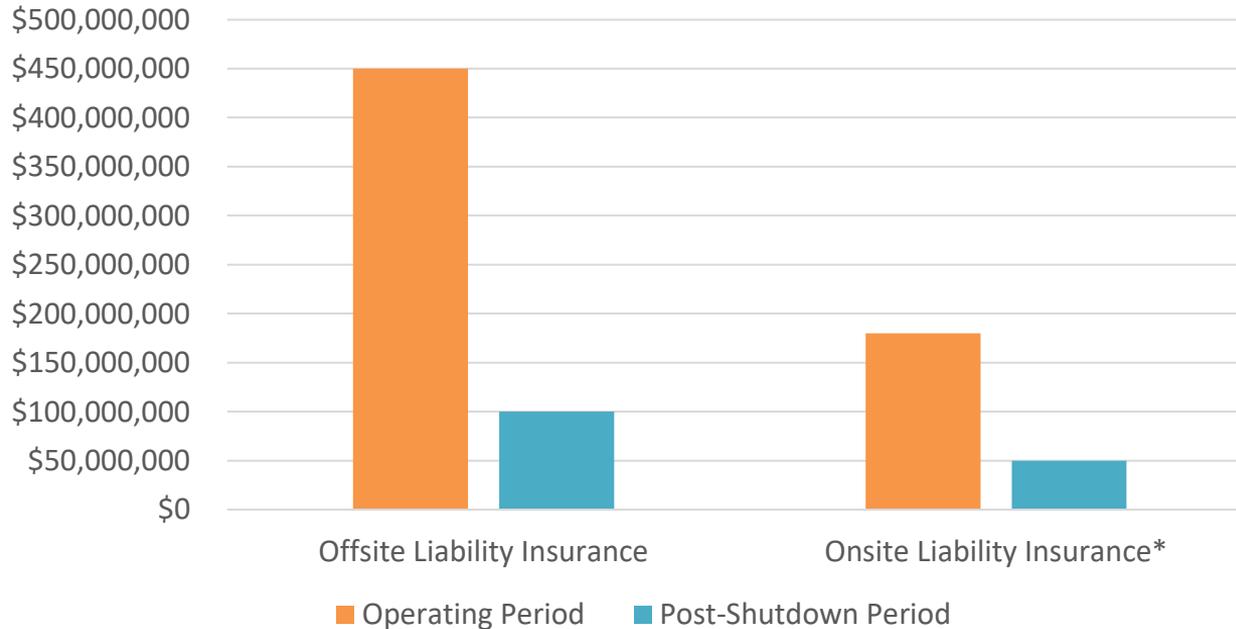
<sup>1</sup>Amounts listed are per reactor

<sup>2</sup>Owners are required to obtain secondary insurance to cover incidents at other sites (reactors can be invoiced up to \$131 million each). That requirement has typically been waived for permanently shutdown plants.

<sup>3</sup>NRC has been granting drops in coverage for permanently shutdown reactors



# Visualizing Magnitude of Reduced Risk



\*Onsite liability insurance varies based on several factors; the example provided reflects LaCrosse Nuclear Plant (WI) - NRC approved a reduction from \$180 million to \$50 million in 2018



# Spent Fuel Cooling and Transfer of Assemblies into Dry Casks

- **Where activities occur:** Within fuel handling buildings (FSB)
- **Potential release points:** Vents and doors
- **If something were to happen:** It would be detected within buildings
- **Why risk is low:** Handling equipment is designed such that a single failure (e.g., hoist failure or crane break malfunction) is unlikely to damage fuel; Fuel bundles are moved one at a time; Area radiation monitors inside buildings would detect any releases immediately



# Moving Dry Casks to Spent Fuel Pad

- **Where activities occur:** Between spent fuel pool and dry cask spent fuel storage pad (ISFSI)
- **Potential release points:** At site of incident
- **If something were to happen:** Exposure to material unlikely; Any exposure would be limited to immediate radius (on-site)
- **Why risk is low:** Casks designed to withstand significant impacts; over 2,500 casks have been loaded and stored onsite at nuclear power facilities without a breach of cask integrity



# Decommissioning

- **Where activities occur:** On-site
- **Potential release points:** At site of incident
- **If something were to happen:** Any exposure would be limited to immediate radius (on-site)
- **Why risk is low:** Once all spent fuel is in casks, the amount of radioactive material available for release during decommissioning activities is segmented and decreased.



# Transfer of radiological waste off-site

- **Where activities occur:** Between IP and WCS facility in TX
- **Potential release points:** At site of incident
- **If something were to happen:** Exposure to material unlikely; Any exposure would be limited to immediate radius
- **Why risk is low:** Radiological waste contractor WCS intends to ship most waste in 20' fully-enclosed intermodal containers; waste will be packaged into approved shipping containers before being placed into the intermodals; planned route avoids BV Elementary, Buchanan Pool, Village Park, Village Day Camp



# After Partial Site Release

- **Where activities occur:** N/A
- **Potential release points:** At site of incident
- **If something were to happen:** Exposure to material unlikely; Any exposure would be limited to immediate radius (on-site)
- **Why risk is low:** Active decommissioning work complete; site is not released until license termination criteria met (radiation doses <25 mrem/year to the public); security continues until spent fuel is removed from IP site



# Groundwater

- For Several Years (2005 – 2010) DEC Env Radiation Specialist and Engineering Geologists worked with:
  - DOH Radiological Health Specialist
  - NRC Senior Health Physicists and Hydrologist
  - USGS Hydrologist, and
  - Entergy & their hydrogeological consultant (GZA)
- To investigate groundwater movement, contaminants, and potential public exposure pathways

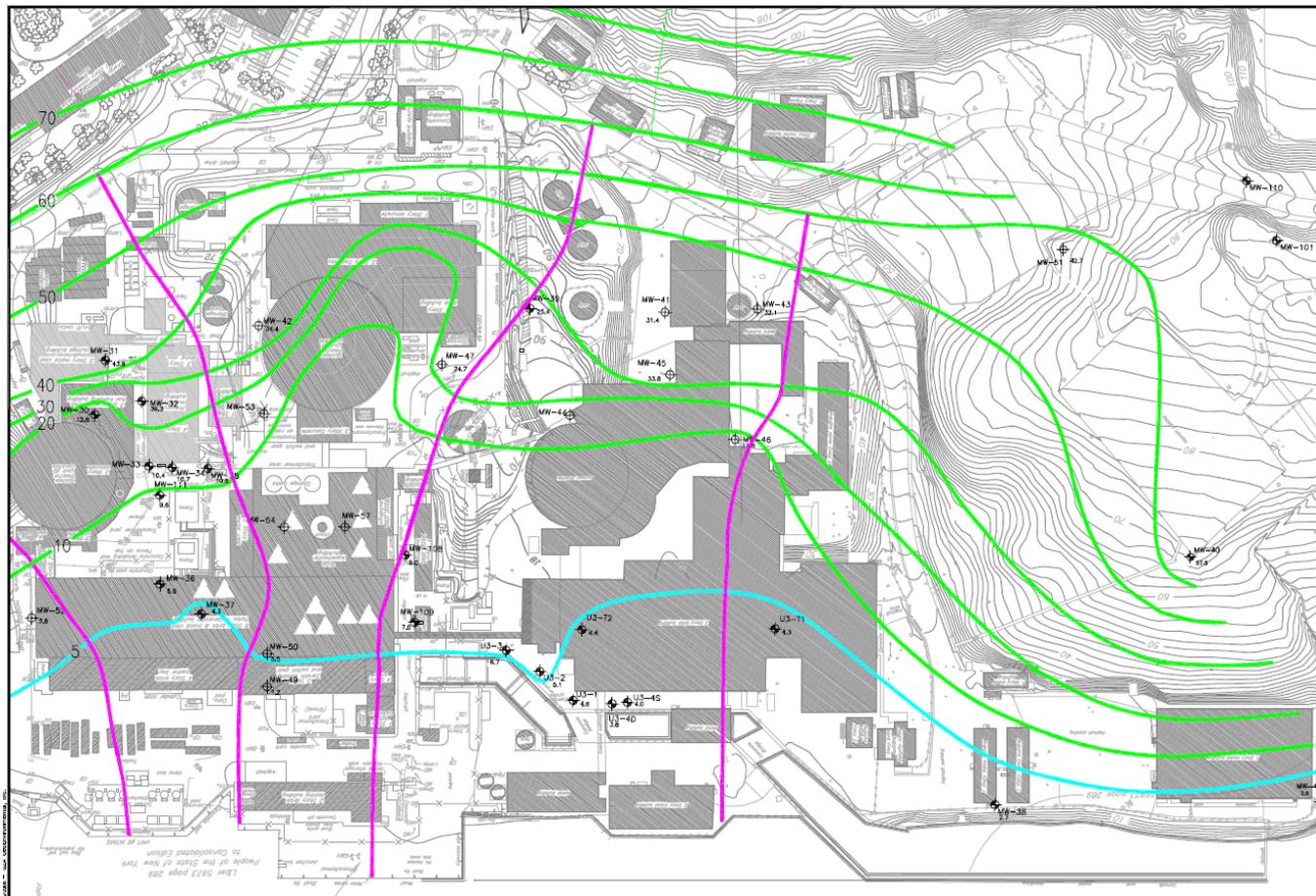


# Groundwater Investigation Conclusions

- There were leaks from U-2 SFP (Tritium,  $^3\text{H}$ ) and U-1 SFP (fission products including Strontium, Sr-90)
- Contaminant plumes from both SFPs reached the Hudson River
  - The volume of water in the river dilutes any radioactive effluents reaching the river.
  - Concentrations of radioactive materials in the river are either below detection limits or a small fraction of the public drinking water limits
- Groundwater flow around all 3 units is towards the river
- Neither plume impacts groundwater around the site (DEC, NRC, USGS) or drinking water sources (DOH, DEC, USGS, NRC)
- There are no significant public exposure pathways, including drinking water, river water, or fish consumption (DOH, DEC, NRC)

(For Fish Study, see #2. in: [https://www.dec.ny.gov/docs/fish\\_marine\\_pdf/boh09emrep.pdf](https://www.dec.ny.gov/docs/fish_marine_pdf/boh09emrep.pdf))





- # Indian Point Groundwater
- Contours
  - Flow Paths
  - Tidal Influence



# Existing Monitoring

# Purpose of Radiological Monitoring

- Protect Public

- There are regulatory requirements that limit radiation doses to members of the public (100 millirem total dose)
  - Includes both external and internal exposures
- Monitoring is necessary in order to be able demonstrate compliance with these limits
- An annual report is submitted to the NRC. Reports can be found at <https://www.nrc.gov/reactors/operating/ops-experience/tritium/plant-specific-reports/ip2-3.html>



# Purpose of Radiological Monitoring

- Protect Workers

- There are regulatory requirements that limit radiation doses to workers (5000 millirem/yr total dose).

- Includes both external and internal exposures

- Workers are monitored in order to demonstrate compliance with these limits.

- External dose is usually measured with a personnel monitoring device (i.e., radiation badge)

- Internal dose from inhalation can be monitored using area air samplers or personal air samplers worn by employees.

# Current Radiological Monitoring: Reuter-Stokes

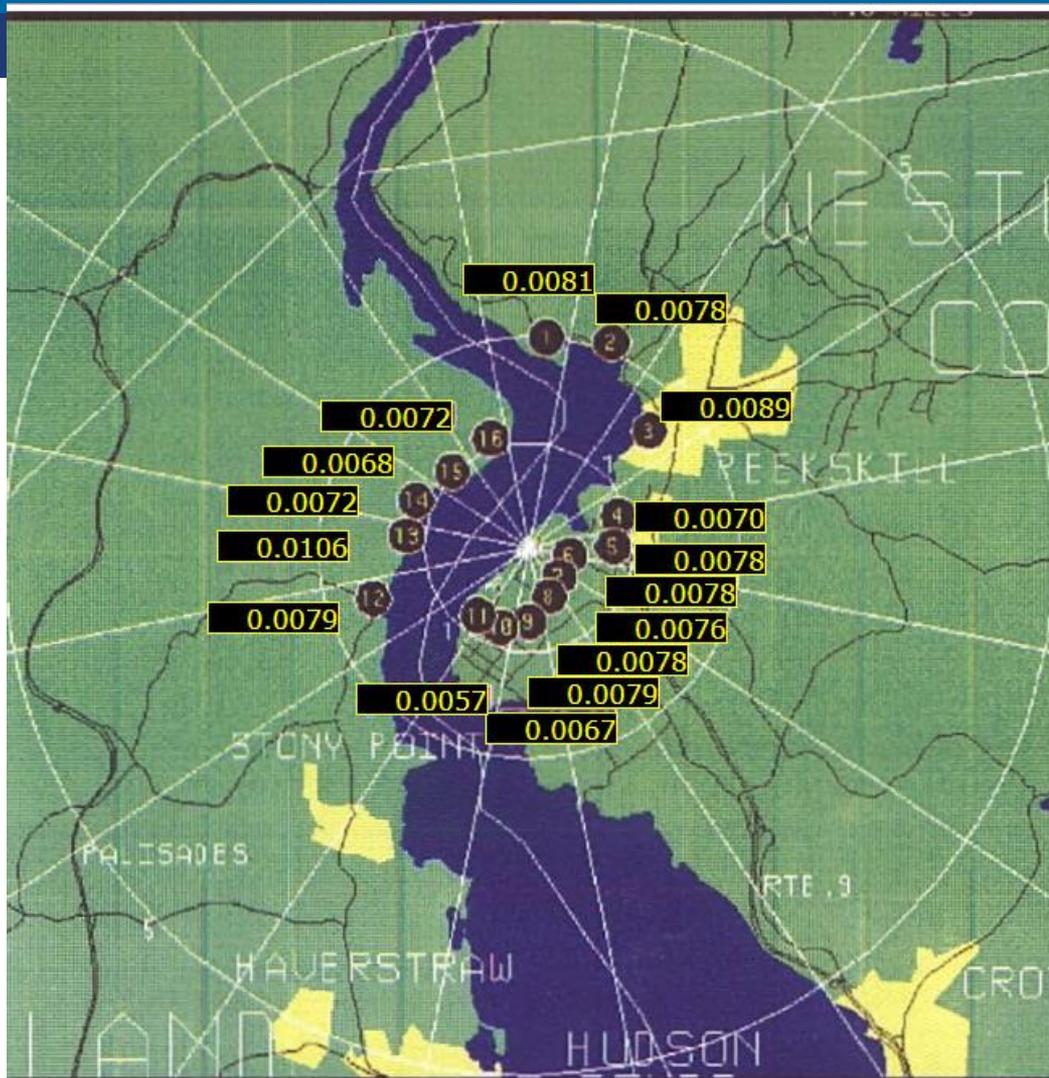
- Continuous monitoring (15 second intervals)\*
- Secure, closed data feed to County & State
- 16 monitors located near Indian Point site
- Monitoring program through spent fuel transfer (required under PSC Order 19-E-0730)
- Monitor Nos. 8 and 9 Approx. 1,200ft and 1,300ft from school

\*Indian Point is one of only five US nuclear power plants with continuous radiation monitoring capability



# RS Monitor #9





## Offsite Radiation Monitors

Last 15 minutes (MR/HR)

Current Time: 10/27/2021 10:59:40 AM

TAGNAME	VALUE	TIMESTAMP
RADMON1.MID	0.0081	10/27/2021 10:57:38 AM
RADMON2.MID	0.0078	10/27/2021 10:57:38 AM
RADMON3.MID	0.0089	10/27/2021 10:57:38 AM
RADMON4.MID	0.0070	10/27/2021 10:57:38 AM
RADMON5.MID	0.0078	10/27/2021 10:57:38 AM
RADMON6.MID	0.0078	10/27/2021 10:57:38 AM
RADMON7.MID	0.0076	10/27/2021 10:57:38 AM
RADMON8.MID	0.0078	10/27/2021 10:57:38 AM
RADMON9.MID	0.0079	10/27/2021 10:57:38 AM
RADMON10.MID	0.0067	10/27/2021 10:55:08 AM
RADMON11.MID	0.0057	10/27/2021 10:57:38 AM
RADMON12.MID	0.0079	10/27/2021 10:57:38 AM
RADMON13.MID	0.0106	10/27/2021 10:57:38 AM
RADMON14.MID	0.0072	10/27/2021 10:57:38 AM
RADMON15.MID	0.0068	10/27/2021 10:57:38 AM
RADMON16.MID	0.0072	10/27/2021 10:57:38 AM

# Ongoing Radiological Monitoring at Indian Point – Holtec

- The license issued to IP/Holtec requires limiting doses to members of the public to 100 millirem per year (the values listed in 10 CFR Part 20)
- An annual environmental report must be submitted to NRC showing the results of environmental monitoring at the site in order to show compliance with 10 CFR Part 20.
- Previous reports are available at:  
<https://www.nrc.gov/reactors/operating/ops-experience/tritium/plant-specific-reports/ip2-3.html>



# Ongoing Radiological Monitoring - NYS

- The NYS Department of Health also performs routine radiological monitoring around IP
  - Weekly air sample collected south of the site at Highland Ave & 11th St (0.7 mi from school)
  - Monthly water samples collected at IP intake, outflow, and Verplanck
  - Quarterly Thermoluminescent dosimeter south of the site, co-located with the air sampler.
  - Previous year's data available at: <https://health.data.ny.gov/Health/Environmental-Radiation-Surveillance-Indian-Point-/ms7x-sfpf/data>





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# Monitoring Examples

# Examples – C-10 @ Seabrook

- Monitoring, research, and education foundation
- Operate Continuous Real-Time Monitors
  - 17 sites within 10-mi radius of reactor & spent fuel pool
  - Not appropriate for monitoring potential low-level releases from a dry cask storage facility
- Conducts regular public meetings to share monitoring data and educate public on what readings mean
- Archival data a rich resource to interpret and contextualize trends and anomalies



# Examples – Brookhaven Nat'l Lab

- Personnel (lapel) air samplers
- Facility perimeter air samplers
- Site boundary samplers



# Examples – Key Takeaways

- Various models for effective monitoring
- Variety of monitoring and sampling devices
- Consider different equipment and capabilities that are appropriate for different phases



# Recommendations

# Radiological Monitoring Recommendations

- Phase 1 - Immediate Steps: Until spent nuclear fuel is out of spent fuel pools:
  - Continue to utilize existing RS Monitors
  - Provide periodic reports to School Superintendent
- Phase 2 - After Spent Fuel Transfer: Consider a multi-layered approach on-site that would provide the most useful data, such as:
  - Continuous air monitors on site in the vicinity of open-air demolition would provide real-time data and early indications of a problem
  - Fixed air samplers in a ring near the perimeter of the site (if needed)
  - Ambient air samplers at locations of interest



# Proposed Next Steps



# Proposed Next Steps

- Conduct additional research as requested
- Present findings and recommendations at DOB meeting
- Provide regular monitoring updates at DOB meetings
- Reconvene Working Group as appropriate



# Holtec Presentation



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# Open Discussion



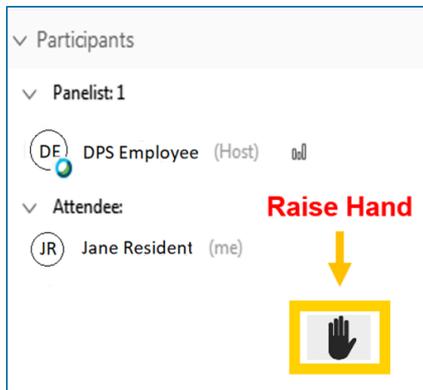
# Public Statements



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# Public Statement Procedures

## Raising Your Hand



Attendees who pre-registered to speak will be called on in order of when they registered. Time-permitting, attendees who did not pre-register to speak will then be given an opportunity to speak.

### To make a comment:

- Hover your mouse near the bottom-right of the screen. Click the **Participants** icon to open the Participants panel.
- At the bottom of the Participants panel, select the **Raise hand** icon. *Calling in? Use \*3 to raise or lower hand*

- Your line will be unmuted when it is your turn to speak
- Speakers will be limited to **3 minutes** to ensure everyone has a chance to make their statement.

When your hand is raised, the moderator will call on you to make your comment for the record.

- *Please remember to unmute your own line.*
- When you are finished speaking, please hit icon again to lower your hand.

For technical difficulties, call:

**1-800-342-3330**



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# Public Statement Procedures

- Your line will be unmuted when it is your turn to speak
- Speakers will be limited to **3 minutes** to ensure everyone has a chance to make their statement.  
Speakers will be cut off at 3 minutes

03:00

# Other Ways To Comment

**Internet:** <http://www.dps.ny.gov>

- Click “Indian Point Closure Task Force/Decommissioning Oversight Board”
- Click “Post Comments”

**E-mail:** Secretary to the Commission  
([secretary@dps.ny.gov](mailto:secretary@dps.ny.gov))

**Mail:**

Hon. Michelle Phillips, Secretary  
Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Toll-Free Opinion Line:**

1-800-335-2120

- Press “1” to leave comments
- Mention matter #21-01188, “Indian Point Task Force/Decommissioning Oversight Board”

NEW YORK STATE  
Services News Government Local

Department of Public Service  
Electric Natural Gas Steam Telecommunications Water Search Login

GOVERNOR CUOMO ANNOUNCES ESTABLISHMENT OF INDIAN POINT CLOSURE TASK FORCE AND INDIAN POINT DECOMMISSIONING OVERSIGHT BOARD

Indian Point Closure Task Force/Indian Point Decommissioning Oversight Board

What's Trending...

Electric  
Indian Point Closure Task Force  
National Grid Electric Rate Case (NY-17-00294)  
IRG&E and NYSEG March 2017  
Windstorm Outage & Restoration

Natural Gas  
National Grid Gas Rate Case (17-G-0295)  
Coming Natural Gas Rate Case  
National Grid NY Gas Rate Case  
National Fuel Gas Rate Case

Generation Siting  
• Baron Wind  
• Bull Run Wind  
• Cossadaga Wind  
• Eight Point Wind  
• Galloo Island Wind

NEW YORK STATE  
Services News Government Local

Department of Public Service  
DPS Home Page Electric Natural Gas Steam Telecommunications Water Search Site Map A-Z Index Help

Case Number: 21-00994  
Case Name: In the Matter of the Establishment of Indian Point Closure Task Force.

Public Comments (0) Party List (0) Calendar (0)

Document Type: Notice  
Document Title: Notice of Collaborative Meeting on the Indian Point Closure Task Force  
New York State Department of Public Service

Document Type: Press Release  
Document Title: Press Release - Indian Point Closure Task Force to Meet  
New York State Department of Public Service

Document Type: Press Release  
Document Title: Press Release - Governor Cuomo Launches Indian Point Closure Task Force To Assist Local Community With Transition  
New York State Department of Public Service

1 of 1

Post Comments

# Meeting Adjourned



**Indian Point  
Decommissioning  
Oversight Board**